STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Lake Fork Ranch 4-26B4

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
ALTAMONT

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
EL PASO E&P COMPANY, LP

7. OPERATOR PHONE
713 420-5038

8. ADDRESS OF OPERATOR
1001 Louisiana St., Houston, TX, 77002

9. OPERATOR E-MAIL
maria.gomez@elpaso.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
Fee

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Lake Fork Ranch, Inc.

14. SURFACE OWNER PHONE (if box 12 = 'fee')
435-454-3546

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
HC 65, Box 510048, Mountain Home, UT 84051

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1779 FSL 1775 FEL	NWSE	26	2.0 S	4.0 W	U
Top of Uppermost Producing Zone	1779 FSL 1775 FEL	NWSE	26	2.0 S	4.0 W	U
At Total Depth	1779 FSL 1775 FEL	NWSE	26	2.0 S	4.0 W	U

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
1775

23. NUMBER OF ACRES IN DRILLING UNIT
640

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
2200

26. PROPOSED DEPTH
MD: 13750 TVD: 13750

27. ELEVATION - GROUND LEVEL
6337

28. BOND NUMBER
400JU0708

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
43-8362

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	13.375	0 - 600	54.5	J-55 ST&C	8.9	Class G	400	1.15	15.6
SURF	12.25	9.625	0 - 4500	40.0	K-55 LT&C	10.0	Premium Lite High Strength	1060	1.78	12.0
							Class G	190	1.25	14.1
I1	8.75	7	0 - 10564	29.0	P-110 LT&C	13.0	Premium Lite High Strength	540	1.78	12.0
							Class G	40	2.3	12.5
L1	6.125	4.5	10364 - 13750	13.5	P-110 LT&C	13.0	Class G	230	1.53	14.1

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Maria S. Gomez | **TITLE** Sr. Regulatory Analyst | **PHONE** 713 420-5038

SIGNATURE | **DATE** 04/29/2011 | **EMAIL** maria.gomez@elpaso.com

API NUMBER ASSIGNED
43013507140000

APPROVAL
Permit Manager

RECEIVED: September 19, 2011

Lake Fork Ranch 4-26B4
Sec. 26, T2S, R4W
DUCHESNE COUNTY, UT
Revised 8/2/11

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

Formation	Depth
Green River (GRRV)	5,485’
Green River (GRTN1)	6,349’
Mahogany Bench	7,358’
L. Green River	8,683’
Wasatch	10,464’
T.D. (Permit)	13,750’

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

Substance	Formation	Depth
	Green River (GRRV)	5,485’
	Green River (GRTN1)	6,349’
	Mahogany Bench	7,358’
Oil	L. Green River	8,683’
Oil	Wasatch	13,750’

3. **Pressure Control Equipment:** (Schematic Attached)

A 4.5” by 20.0” rotating head on structural pipe from surface to 600’. A 4.5” by 13 3/8” Smith Rotating Head from 600’ to 4500’ on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 4,500’ to 10,564’. A 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 10,564’ to TD.
The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11” 5M x 11” 10M spool, 11” x 10M psi BOP and 5M psi Annular will be nippled up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be

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tested to 250 psi low lest and 4,000 psi high test. The 10M BOP will be installed with 3 ½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 404 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

A) Mud logger with gas monitor – 5,400' to TD
B) Choke manifold with one manual and one hydraulic operated choke
C) Full opening floor valve with drill pipe thread
D) Upper and lower Kelly cock
E) Shaker, desander and desilter.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.
All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on 10% excess over gauge hole volumes. Actual volumes pumped will be a minimum of 10% excess over caliper volume to designed tops of cement for any section logged. 50% excess over gauge volume will be pumped on surface casing.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 8.9
Intermediate	WBM	8.4 – 10.0
Production	WBM	10.0 – 13.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

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Visual mud monitoring equipment will be utilized.

6. **Evaluation Program**:

Logs:
Mud Log: 5,400 - TD.
Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 13,750' TD equals approximately 9,295 psi. This is calculated based on a 0.676 psi/foot gradient (13 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 6,270 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 10,564' = 8,451 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 6,270 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

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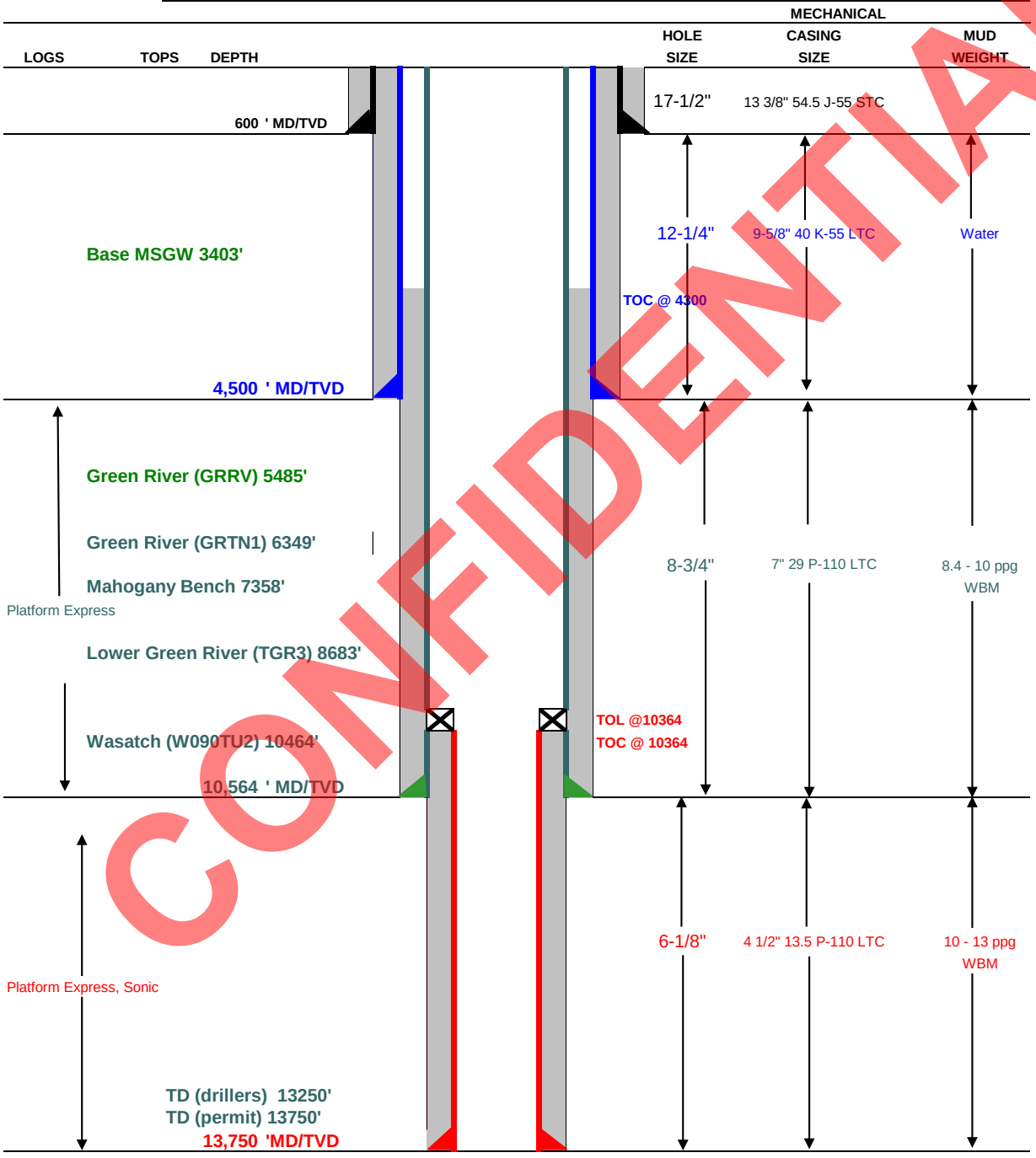
WBD int

elpaso Production

Drilling Schematic

Company Name:	El Paso Exploration & Production	**Date:**	April 19, 2011
Well Name:	LAKE FORK RANCH 4-26B4	**TD:**	13,750
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	**AFE #:**	
Surface Location:	Sec 26 T2S R4W 1779' FSL 1775 ' FEL	**BHL:**	Vertical Well
Objective Zone(s):	Green River, Wasatch	**Elevation:**	6335 'GL 6368 'KB
Rig:	Precision Drilling, Rig 404	**Spud (est.):**	
BOPE Info:	5M x 13 5/8" rotating head from 600 ft to 4500 ft. 11" 10M BOP stack and 10M kill lines and choke manifold from 4500 ft. to T.D.		



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WBD int

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS BURST	DESIGN FACTORS COLLAPSE	DESIGN FACTORS TENSION
						2,730	1,130	1,399
CONDUCTOR	13 3/8"	0' - 600	54.5	J-55	STC	3.41	2.44	25.67
						3,950	2,570	561
SURFACE	9-5/8"	0' - 4500	40.00	K-55	LTC	1.10	1.22	2.20
						11,220	8,530	797
INTERMEDIATE	7"	0' - 10564	29.00	P-110	LTC	1.33	1.55	2.22
						12,410	10,680	338
PRODUCTION LINER	4 1/2"	10364' - 13750	13.50	P-110	LTC	1.34	1.15	2.47

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		600	Class G + 3% CACL2	400	10%	15.6 ppg	1.15
SURFACE	Lead	4,000	12.0 TXI Lead Slurry w/ 1% Extender + .05% FLA + .5% Antifoam + .75% Retarder	1060	50%	12.0 ppg	1.78
	Tail	500	Class G 50:50 poz, 2% CaCl2, 2% gel 0.3% sodium metasilicate	190	50%	14.1 ppg	1.25
INTERMEDIATE	Lead	5,764	12.0 TXI Lead Slurry w/ 1% Extender + .05% FLA + .5% Antifoam + .75% Retarder	540	10%	12.0 ppg	1.78
	Tail	500	0.2 %bwob D167 10:0 RFC (Class G)	40	10%	12.5 ppg	2.30
PRODUCTION LINER		3,386	WellBond Slurry Class G + 35 #/sk extender + 15% silica + .7% gas control agent + 0.3% Dispersant + 0.4% retarder + 0.2% anti foam + 0.25#/sk lost circ control agent	230	10%	14.1 ppg	1.53

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable float shoe, 1 joint casing & PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install bow spring centralizers on first 3 joints, then every 3rd joint.
LINER	Float shoe, 3 joints, float collar. Centralizer every other joint. Thread lock all FE

PROJECT ENGINEER(S): Neil McRobbie

MANAGER: Eric Giles

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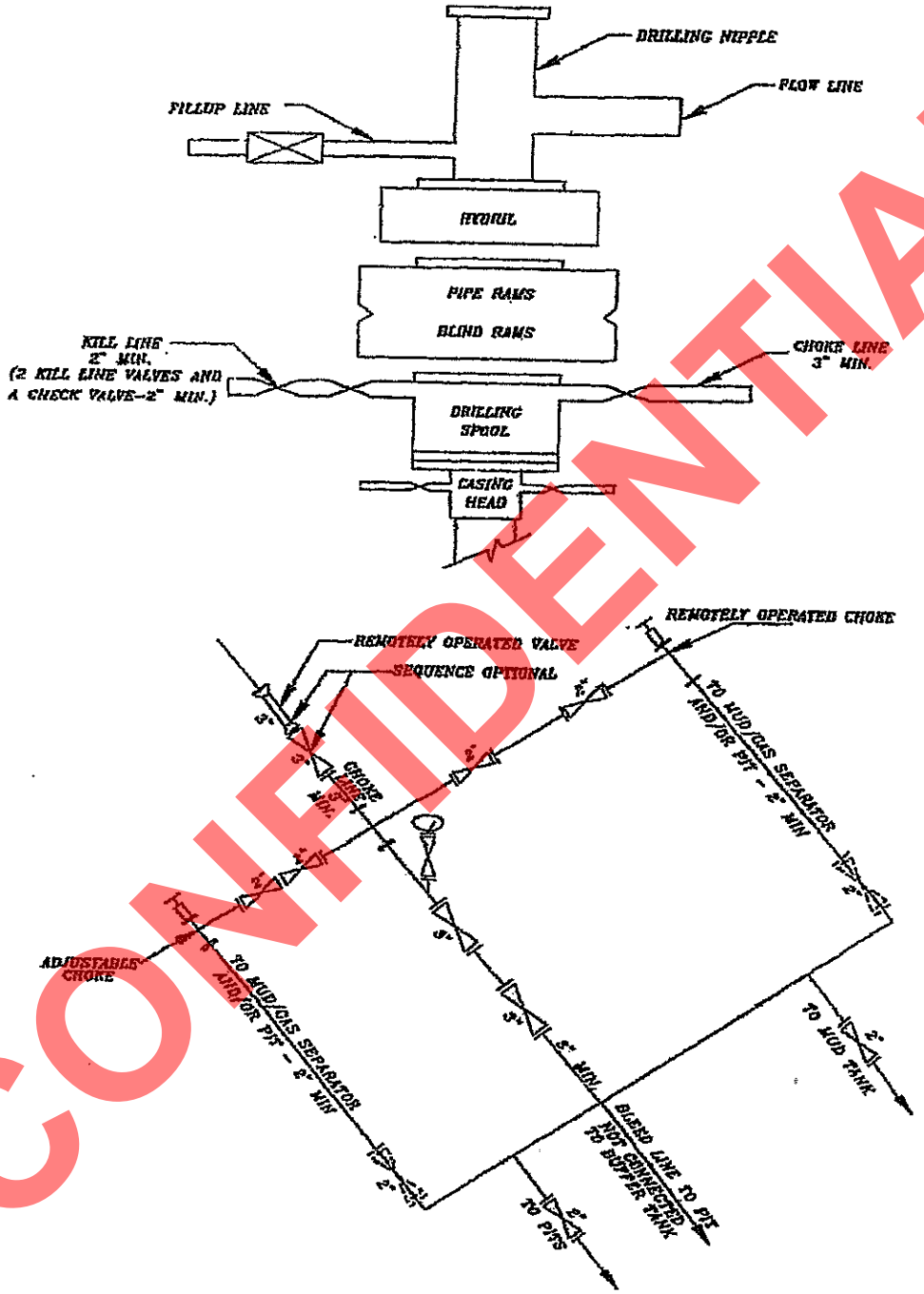
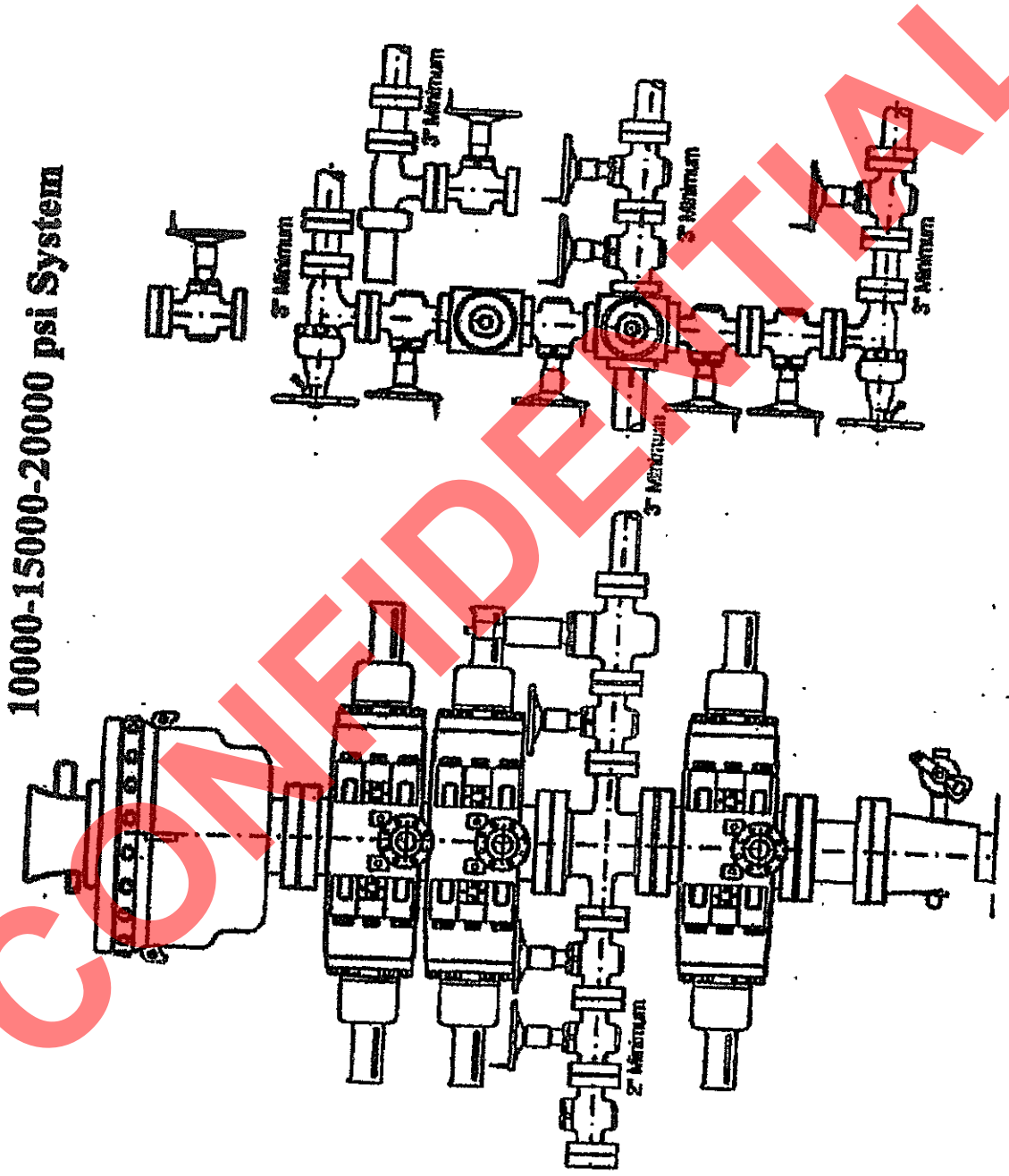
5M BOP STACK and CHOKE MANIFOLD SYSTEM





EL PASO E&P COMPANY, L.P.

LAKE FORK RANCH 4-26B4
SECTION 26, T2S, R4W, U.S.B.&M.

PROCEED NORTH ON PAVED STATE HIGHWAY 87 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 8.62 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EASTERLY THEN NORTHEASTERLY ON A GRAVEL ROAD 4.18 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL SOUTHEASTERLY THEN SOUTHERLY ON A GRAVEL ROAD 1.00 MILES TO THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND FOLLOW ROAD FLAGS SOUTHWESTERLY 0.50 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 14.30 MILES.

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Filename: 01128229TITLE.docx
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Author: Mike
Keywords:
Comments:
Creation Date: 3/23/2011 10:46:00 AM
Change Number: 2
Last Saved On: 3/23/2011 10:46:00 AM
Last Saved By: Jerry Allred
Total Editing Time: 1 Minute
Last Printed On: 3/23/2011 1:43:00 PM
As of Last Complete Printing
Number of Pages: 1
Number of Words: 95 (approx.)
Number of Characters: 544 (approx.)

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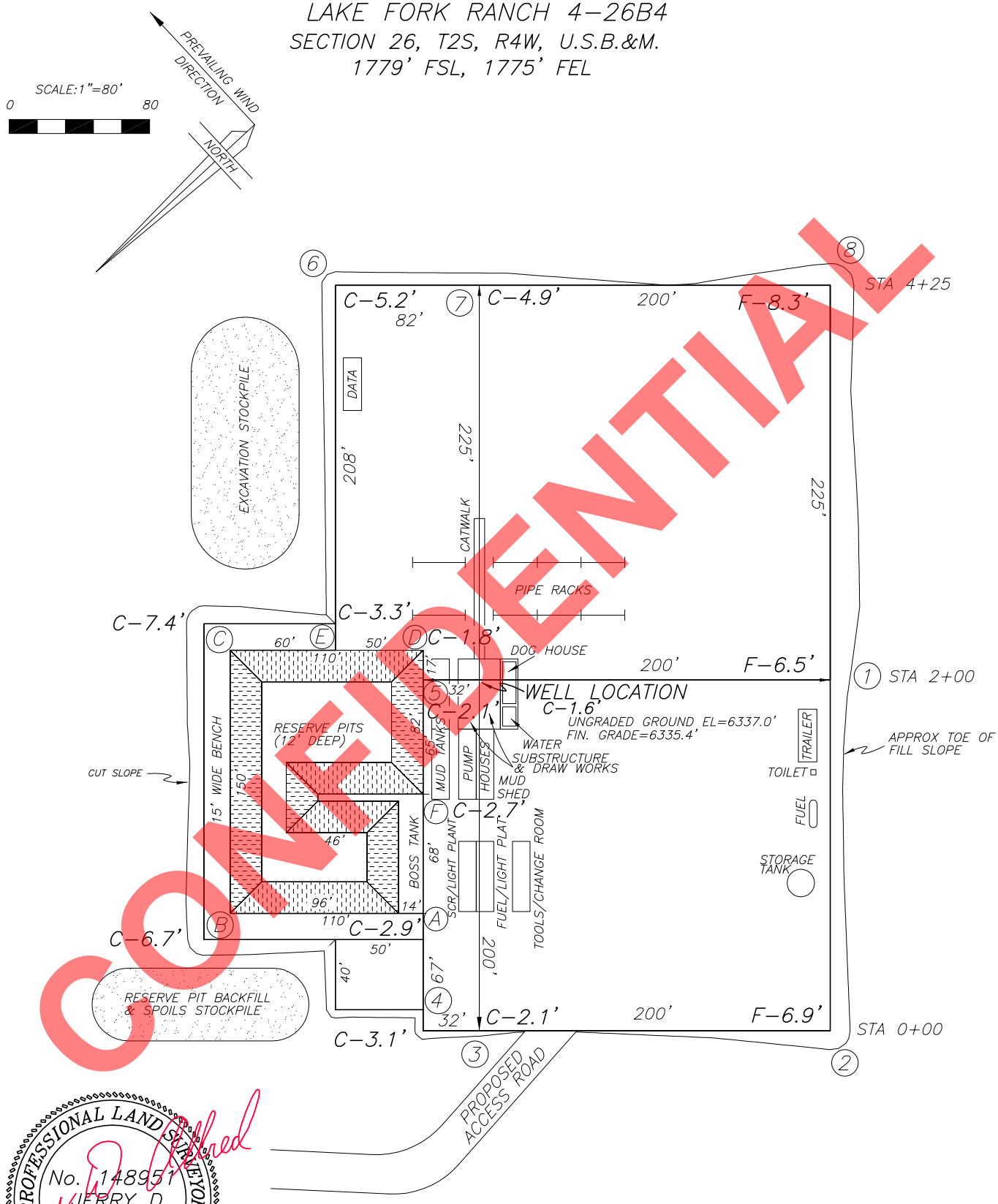
FIGURE #1

LOCATION LAYOUT FOR
LAKE FORK RANCH 4-26B4
SECTION 26, T2S, R4W, U.S.B.&M.
1779' FSL, 1775' FEL



PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
23 MAR 11
STATE OF UTAH

Jerry D. Allred

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

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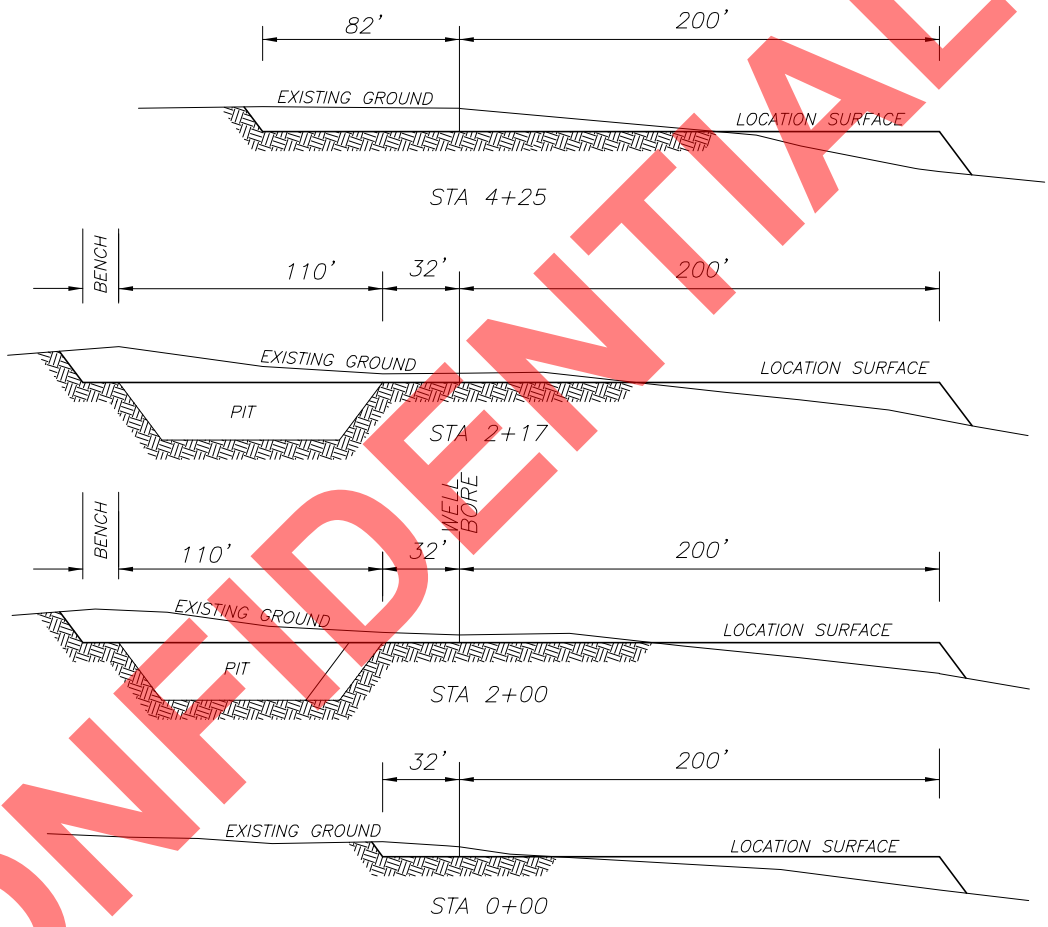
EL PASO E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR
LAKE FORK RANCH 4-26B4
SECTION 26, T2S, R4W, U.S.B.&M.
1779' FSL, 1775' FEL

1"=40'
X-SECTION SCALE
1"=80'

NOTE: ALL CUT/FILL SLOPES ARE 1½:1 UNLESS OTHERWISE NOTED



APPROXIMATE YARDAGES

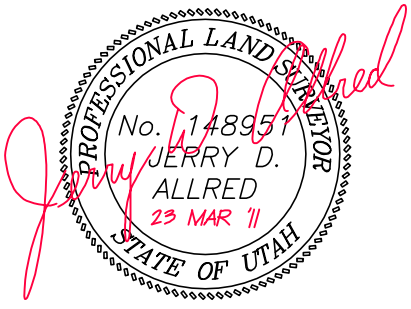
TOTAL CUT (INCLUDING PIT) = 15,180 CU. YDS.

PIT CUT = 4570 CU. YDS.
TOPSOIL STRIPPING: (6") = 2690 CU. YDS.
REMAINING LOCATION CUT = 7920 CU. YDS

TOTAL FILL = 7,920 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=718 CU. YDS.



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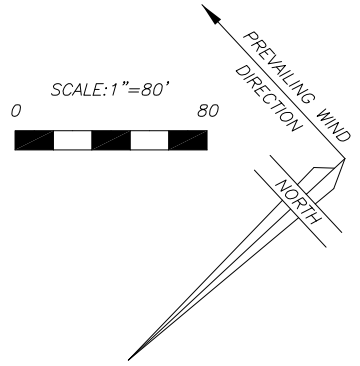
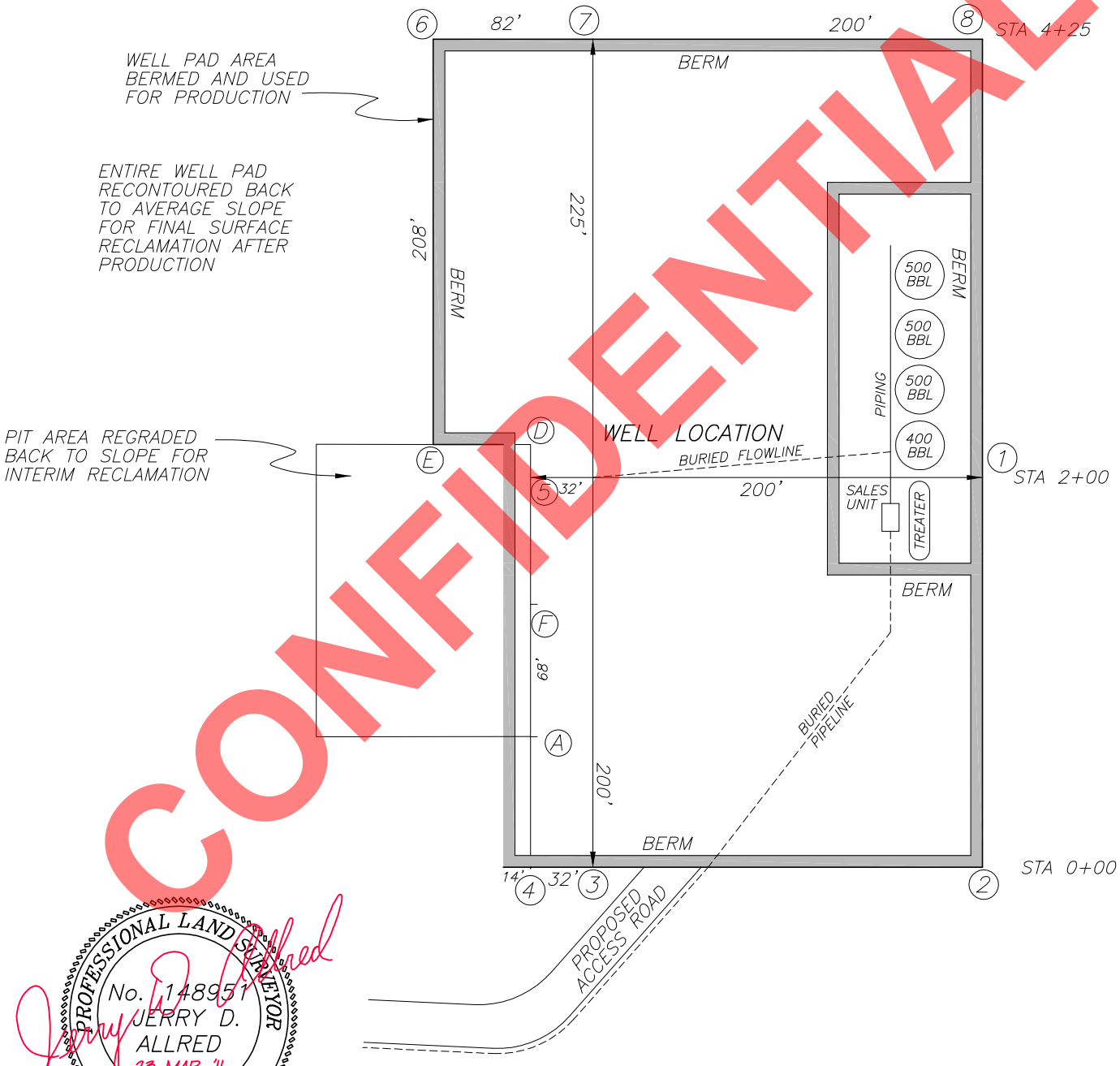
EL PASO E & P COMPANY, L.P.

FIGURE #3

LOCATION LAYOUT FOR
LAKE FORK RANCH 4-26B4
SECTION 26, T2S, R4W, U.S.B.&M.
1779' FSL, 1775' FEL





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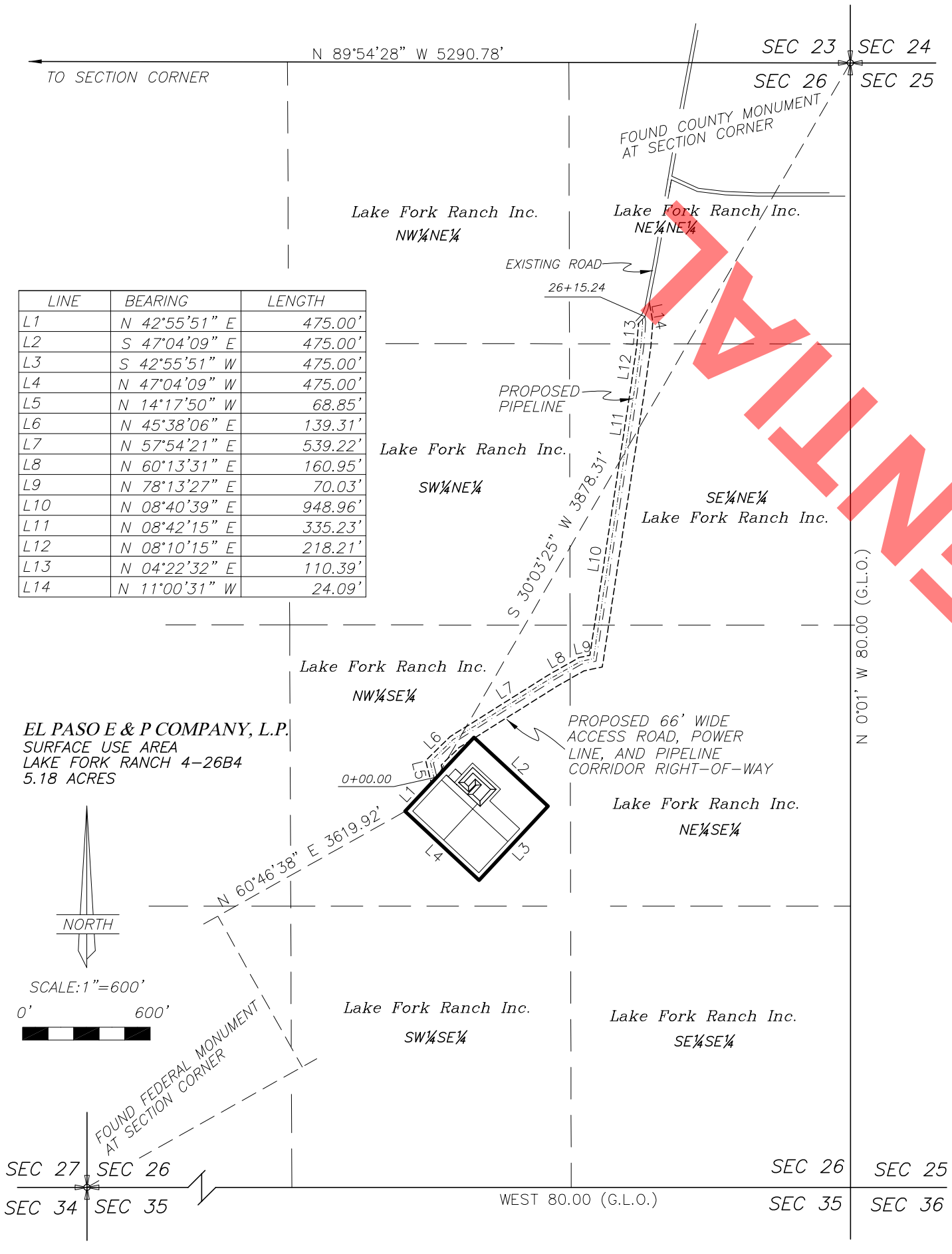


LINE	BEARING	LENGTH
L1	N 42°55'51" E	475.00'
L2	S 47°04'09" E	475.00'
L3	S 42°55'51" W	475.00'
L4	N 47°04'09" W	475.00'
L5	N 14°17'50" W	68.85'
L6	N 45°38'06" E	139.31'
L7	N 57°54'21" E	539.22'
L8	N 60°13'31" E	160.95'
L9	N 78°13'27" E	70.03'
L10	N 08°40'39" E	948.96'
L11	N 08°42'15" E	335.23'
L12	N 08°10'15" E	218.21'
L13	N 04°22'32" E	110.39'
L14	N 11°00'31" W	24.09'

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY SURVEY FOR

ELPASO E&P COMPANY, L.P.

LAKE FORK RANCH 4-26B4

SECTION 26, T2S, R4W, U.S.B.&M.

DUCHESNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

Commencing at the Southwest Corner of Section 26, Township 2 South, Range 4 West of the Uintah Special Base and Meridian;
Thence North 60°46'38" East 3619.92 feet to the TRUE POINT OF BEGINNING;
Thence North 42°55'51" East 475.00 feet;
Thence South 47°04'09" East 475.00 feet;
Thence South 42°55'51" West 475.00 feet;
Thence North 47°04'09" West 475.00 feet to the TRUE POINT OF BEGINNING, containing 5.18 acres.

ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, power line, and pipeline corridor right-of-way over portions of Section 26, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Commencing at the Northeast Corner of Section 26, Township 2 South, Range 4 West of the Uintah Special Base and Meridian;
Thence South 30°03'25" West 3878.31 feet to the TRUE POINT OF BEGINNING;
Thence North 14°17'50" West 68.85 feet;
Thence North 45°38'06" East 139.31 feet;
Thence North 57°54'21" East 539.22 feet;
Thence North 60°13'31" East 160.95 feet;
Thence North 78°13'27" East 70.03 feet;
Thence North 08°40'39" East 948.96 feet;
Thence North 08°42'15" East 335.23 feet;
Thence North 08°10'15" East 218.21 feet;
Thence North 04°22'32" East 110.39 feet;
Thence North 11°00'31" West 24.09 feet to the East line of an existing road. Said right-of-way being 2615.24 feet in length with the side lines being shortened or elongated to intersect said use area boundary and existing road lines.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
23 MAR 11
STATE OF UTAH

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT LOCATED AT LAT. 40°21'33.56926"N AND LONG. 110°16'31.53164"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

23 MAR 2011 01-128-229

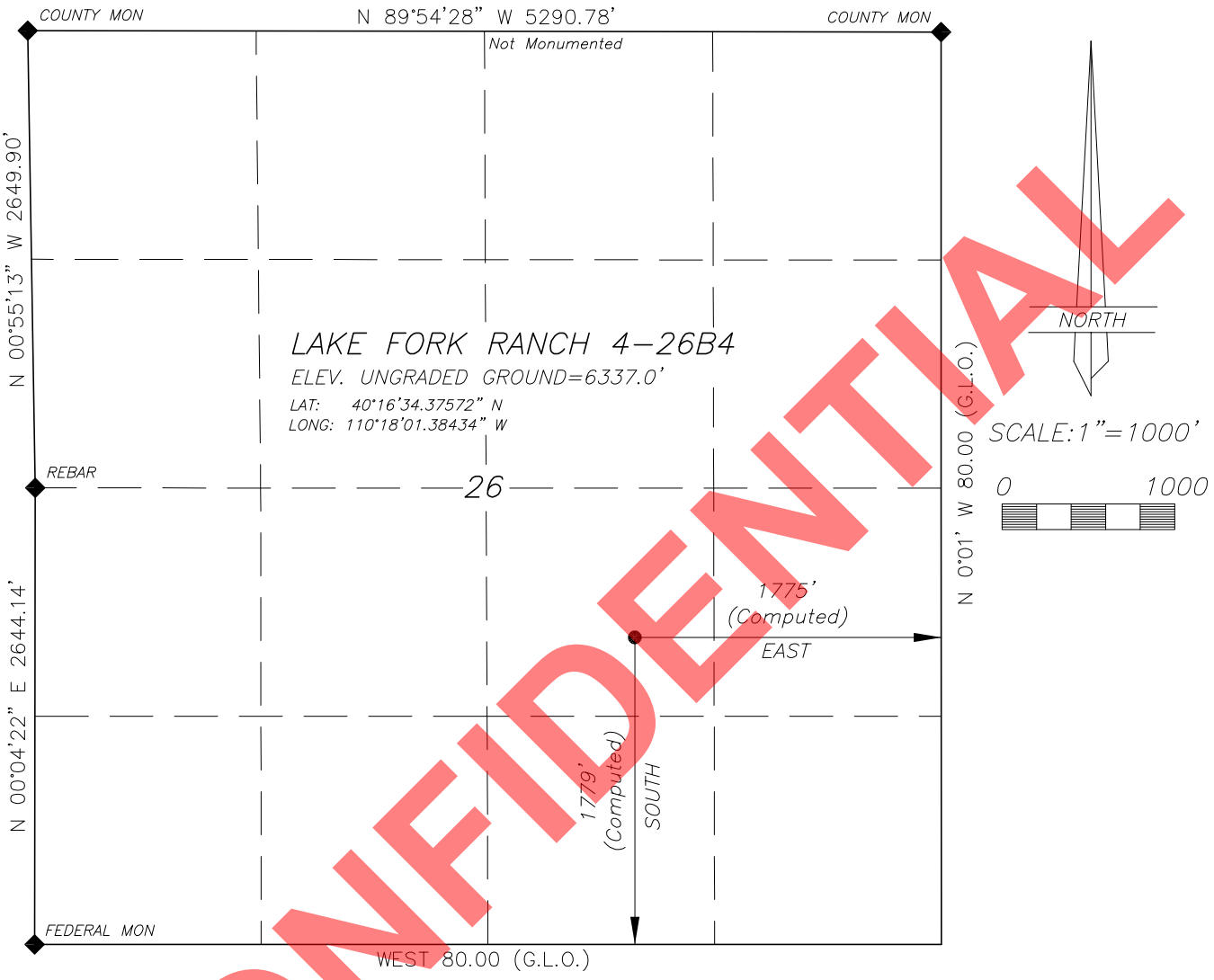
JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

EL PASO E & P COMPANY, L.P.

WELL LOCATION

LAKE FORK RANCH 4-26B4

LOCATED IN THE NW¼ OF THE SE¼ OF SECTION 26, T2S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH



LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

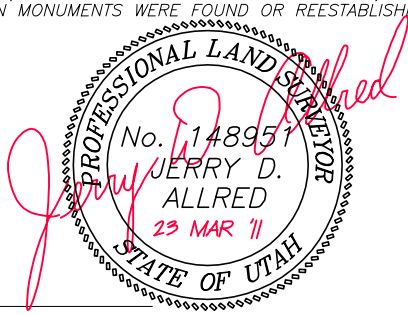
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT LOCATED AT LAT. 40°21'33.56926"N AND LONG. 110°16'31.53164"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



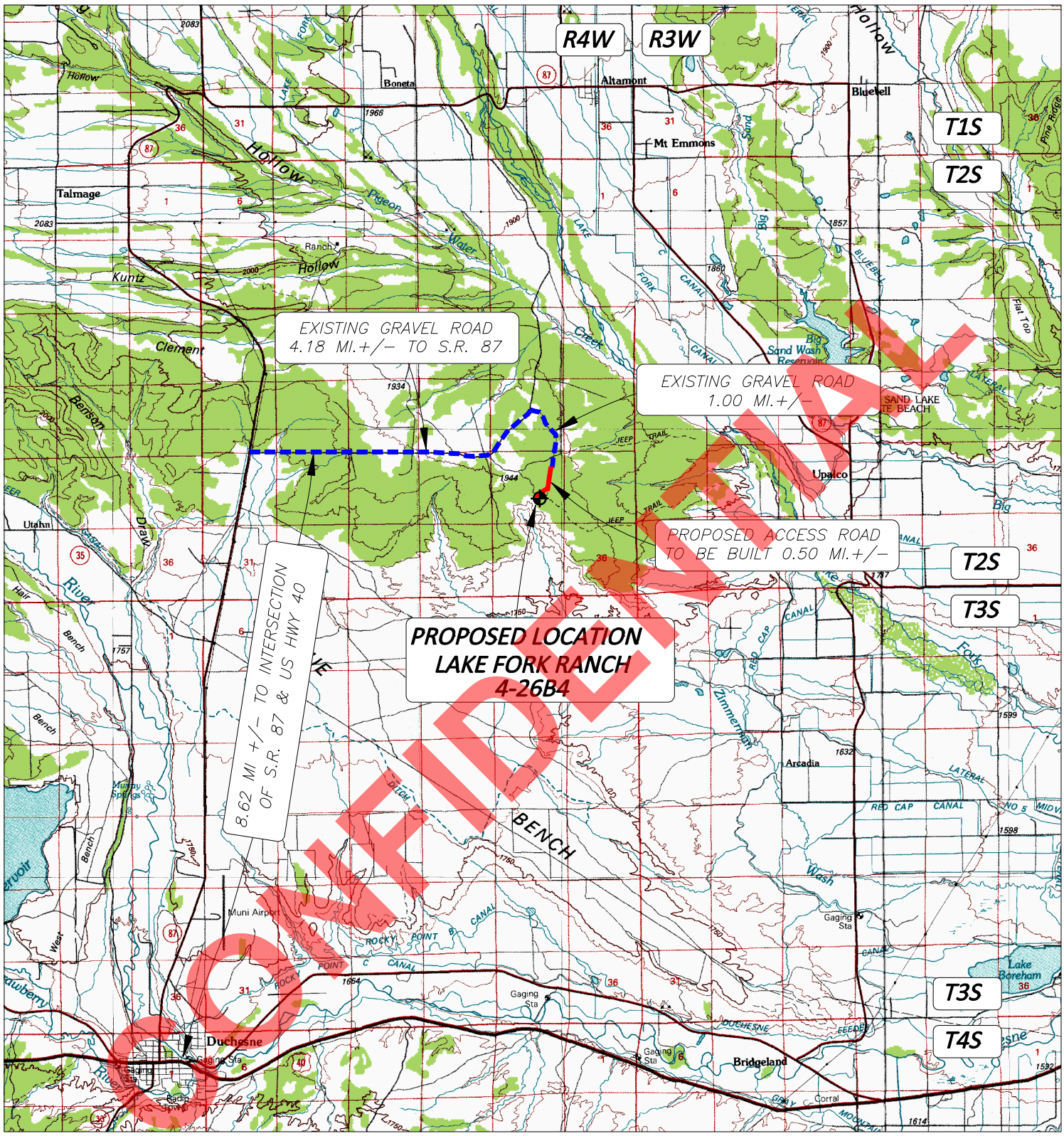
JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

16 MAR 2011 01-128-229

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

RECEIVED: April 29, 2011

API Well Number: 43013507140000



LEGEND:

⌖ PROPOSED WELL LOCATION

01-128-229

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EL PASO E & P COMPANY, L.P.

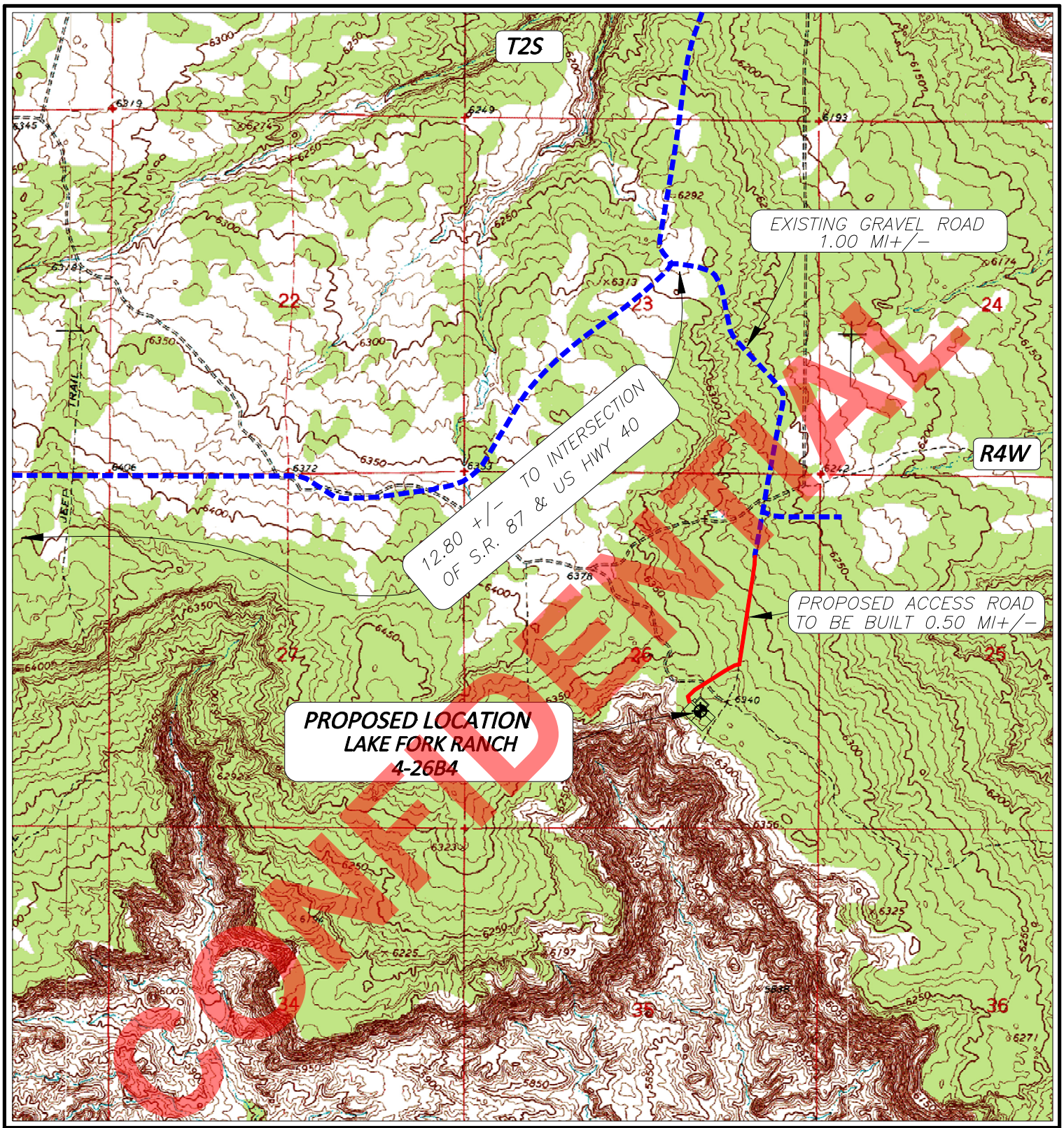
LAKE FORK RANCH 4-26B4
SECTION 26, T2S, R4W, U.S.B.&M.
1779' FSL 1775' FEL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'
16 MAR 2011

RECEIVED: April 29, 2011

API Well Number: 43013507140000



LEGEND:

- PROPOSED WELL LOCATION
- PROPOSED ACCESS ROAD
- EXISTING GRAVEL ROAD

01-128-229

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER ST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EL PASO E & P COMPANY, L.P.

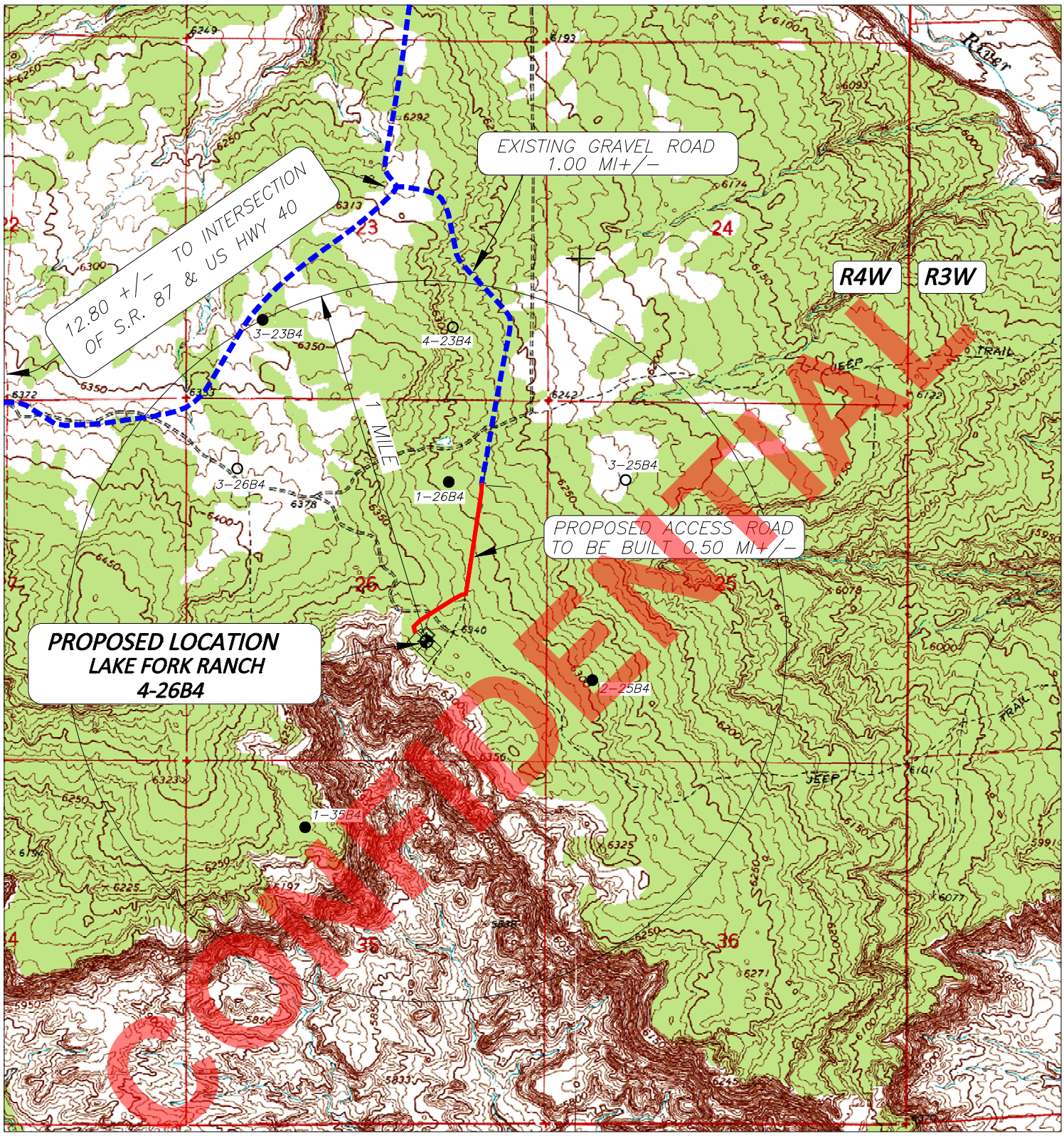
LAKE FORK RANCH 4-26B4
SECTION 26, T2S, R4W, U.S.B.&M.
1779' FSL 1775' FEL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
16 MAR 2011

RECEIVED: April 29, 2011

API Well Number: 43013507140000



LEGEND:

PROPOSED WELL LOCATION

2-25C6 OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-229

NORTH

EL PASO E & P COMPANY, L.P.

LAKE FORK RANCH 4-26B4

SECTION 26, T2S, R4W, U.S.B.&M.

1779' FSL 1775' FEL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'

16 MAR 2011

JERRY D. ALLRED & ASSOCIATES

SURVEYING CONSULTANTS

121 NORTH CENTER ST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

RECEIVED: April 29, 2011

AFFIDAVIT OF SURFACE DAMAGE AND RIGHT-OF-WAY AGREEMENTS

Catherine L. Hammock personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Catherine L. Hammock. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18th Street, Denver, Colorado 80202 ("El Paso").
2. El Paso is the operator of the proposed Lake Fork Ranch 4-26B4 well (the "Well") to be located in the NW/4 of the SE/4 of Section 26, Township 2 South, Range 4 West, USM, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Lake Fork Ranch, Inc., whose address is HC 65, Box 510048, Mountain Home, UT 84051-9801 (the "Surface Owner").
3. El Paso and the Surface Owner have entered into a Damage Settlement and Release Agreement dated April 7, 2011 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling of the Well.
4. El Paso and the Surface Owner have also entered into a Right-of-Way Agreement dated April 7, 2011 for an access road, powerline and pipeline corridor across the N/2 of the SE/4 and the E/2 of the NE/4 of Section 26, Township 2 South, Range 4 West, USM, Duchesne County, Utah.

FURTHER AFFIANT SAYETH NOT.

Catherine L. Hammock

Catherine L. Hammock

ACKNOWLEDGMENT

STATE OF COLORADO §
§
CITY AND COUNTY OF DENVER §

Before me, a Notary Public, in and for this state, on this 19th day of April, 2011, personally appeared Catherine L. Hammock, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

Ranae L. Johnson

NOTARY PUBLIC

My Commission Expires:

RANAE L. JOHNSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 09/26/2014

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. **Current Surface Use:**
   - Livestock Grazing and Oil and Gas Production.

2. **Proposed Surface Disturbance:**
   - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
   - The topsoil will be windrowed and re-spread in the borrow area.
   - New road to be constructed will be approximately .50 miles in length and 66 feet wide.
   - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. **Location Of Existing Wells:**
   - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. **Location And Type Of Drilling Water Supply:**
   - Drilling water: 43-8362 and Upper Country Water

5. **Existing/Proposed Facilities For Productive Well:**
   - There are no existing facilities that will be utilized for this well.
   - A pipeline corridor .50 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
   - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. **Construction Materials:**
   - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. **Methods For Handling Waste Disposal:**
   - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be place in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
   - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
   - Sewage will be handled in Portable Toilets.
   - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
   - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. **Ancillary Facilities:**
   - There will be no ancillary facilities associated with this project.

RECEIVED: April 29, 2011

9. **Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.

    1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
    2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
    3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.

- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.

    1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
    2. Landowner will be contacted for rehabilitation requirements.

10. **Surface Ownership:**

Lake Fork Ranch, Inc.
HC 65, Box 510048
Mountain Home, Utah 84051-9801
Phone: 435-454-3546 home
435-823-7810 cell

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

- **Operator and Contact Persons:**

Construction and Reclamation:
El Paso E & P Company, L.P.
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD
El Paso E & P Company, L.P.
Maria Gomez
1001 Louisiana
Houston, Texas 77002
713.420.5038 – Office
832-683-0361 – Cell

Drilling
El Paso E & P Company, L.P.
Joe Cawthorn – Drilling Engineer
1001 Louisiana
Houston, Texas 77002
713.420.5929 – Office
832.465.2882 - Cell

RECEIVED: April 29, 2011

API Well Number: 43013507140000

CONFIDENTIAL

API Number: 4301350714

Well Name: Lake Fork Ranch 4-26B4

Township T0.2 . Range R0.4 . Section 26

Meridian: UBM

Operator: EL PASO E&P COMPANY, LP

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED
Sections
Township

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1,800 900 0 1,800 Feet

1:17,766

RECEIVED: May 03, 2011

API Well Number: 43013507140000

BOPE REVIEW EL PASO E&P COMPANY, LP Lake Fork Ranch 4-26B4 43013507140000

Well Name	EL PASO E&P COMPANY, LP Lake Fork Ranch 4-26B4 43013			
String	Cond	Surf	I1	L1
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	600	4500	10564	13750
Previous Shoe Setting Depth (TVD)	0	600	4500	10564
Max Mud Weight (ppg)	8.9	10.0	13.0	13.0
BOPE Proposed (psi)	1000	1000	5000	10000
Casing Internal Yield (psi)	2730	3950	11220	12410
Operators Max Anticipated Pressure (psi)	9295			13.0

Calculations	Cond String	13.375	"	
Max BHP (psi)	.052*Setting Depth*MW=	278		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	206	YES	rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	146	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	146	NO	OK
Required Casing/BOPE Test Pressure=		600	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi	*Assumes 1psi/ft frac gradient

Calculations	Surf String	9.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	2340		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1800	NO	rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1350	NO	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1482	NO	Reasonable
Required Casing/BOPE Test Pressure=		2765	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		600	psi	*Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"	
Max BHP (psi)	.052*Setting Depth*MW=	7141		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5873	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4817	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5807	NO	Reasonable
Required Casing/BOPE Test Pressure=		7854	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		3950	psi	*Assumes 1psi/ft frac gradient

Calculations	L1 String	4.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	9295		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	7645	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	6270	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8594	YES	OK
Required Casing/BOPE Test Pressure=		8687	psi	

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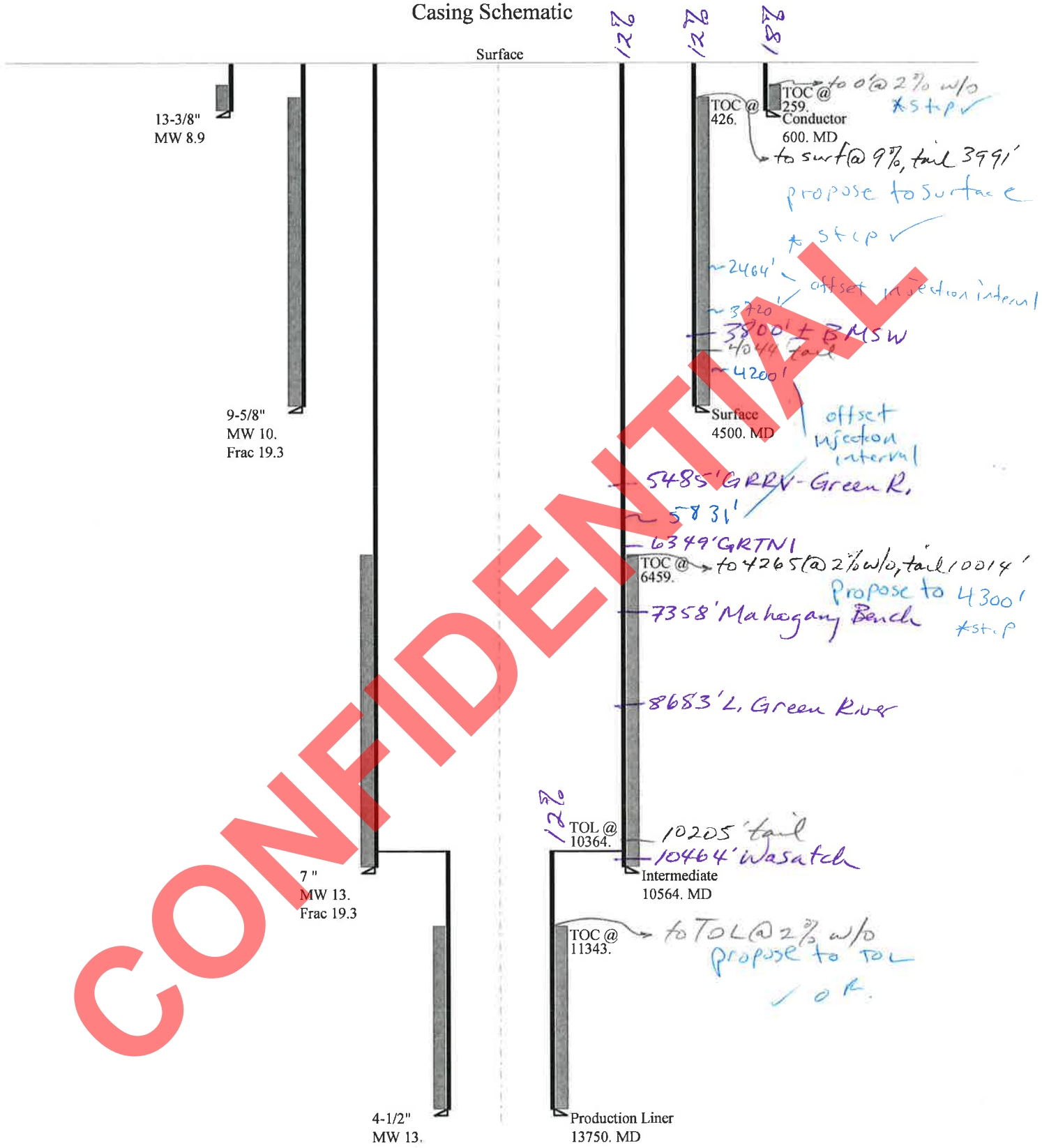
***Max Pressure Allowed @ Previous Casing Shoe=**	10564	psi *Assumes 1psi/ft frac gradient

RECEIVED: September 07, 2011

43013507140000 Lake Fork Ranch 4-26B4

Casing Schematic



Well name:	**43013507140000 Lake Fork Ranch 4-26B4**
Operator:	**EL PASO E&P COMPANY, LP**
String type:	Conductor
Project ID:	43-013-50714
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 8.900 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 205 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 277 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 521 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 259 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	600	13.375	54.50	J-55	ST&C	600	600	12.49	7445

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	277	1130	4.074	277	2730	9.84	32.7	514	15.72 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 24,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 600 ft, a mud weight of 8.9 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013507140000 Lake Fork Ranch 4-26B4**
Operator:	**EL PASO E&P COMPANY, LP**
String type:	Surface
Project ID:	43-013-50714
Location:	DUCHESNE COUNTY

Design parameters:

Collapse

Mud weight:	10.000 ppg
Internal fluid density:	1.000 ppg

Burst

Max anticipated surface pressure:	3,510 psi
Internal gradient:	0.220 psi/ft
Calculated BHP	4,500 psi
Annular backup:	2.33 ppg

Minimum design factors:

Collapse:

Design factor	1.125

Burst:

Design factor	1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.70 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.
Neutral point: 3,831 ft

Environment:

H2S considered?	No
Surface temperature:	74 °F
Bottom hole temperature:	137 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	100 ft
Cement top:	426 ft

Non-directional string.

Re subsequent strings:

Next setting depth:	10,564 ft
Next mud weight:	13.000 ppg
Next setting BHP:	7,134 psi
Fracture mud wt:	19.250 ppg
Fracture depth:	4,500 ft
Injection pressure:	4,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	4500	9.625	40.00	K-55	LT&C	4500	4500	8.75	47639

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2104	2570	1.222	3955	3950	1.00	180	561	3.12 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 24,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 4500 ft, a mud weight of 10 ppg An internal gradient of .052 psi/ft was used for collapse from TD to
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013507140000 Lake Fork Ranch 4-26B4**
Operator:	**EL PASO E&P COMPANY, LP**
String type:	Intermediate
Project ID:	43-013-50714
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 13.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 6,261 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 8,585 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 8,485 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 222 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 6,459 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 13,750 ft
Next mud weight: 13.000 ppg
Next setting BHP: 9,286 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 10,564 ft
Injection pressure: 10,564 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	10564	7	29.00	P-110	LT&C	10564	10564	6.059	119295

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	7134	8530	1.196	8585	11220	1.31	306.4	797	2.60 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 24,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 10564 ft, a mud weight of 13 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013507140000 Lake Fork Ranch 4-26B4**
Operator:	**EL PASO E&P COMPANY, LP**
String type:	Production Liner
Project ID:	43-013-50714
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 13.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 6,261 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 9,286 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 13,107 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 266 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 11,343 ft

Liner top: 10,364 ft
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	3350	4.5	13.50	P-110	LT&C	13750	13750	3.795	18771

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	9286	10680	1.150	9286	12410	1.34	45.2	338	7.47 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 24,2011
Salt Lake City, Utah

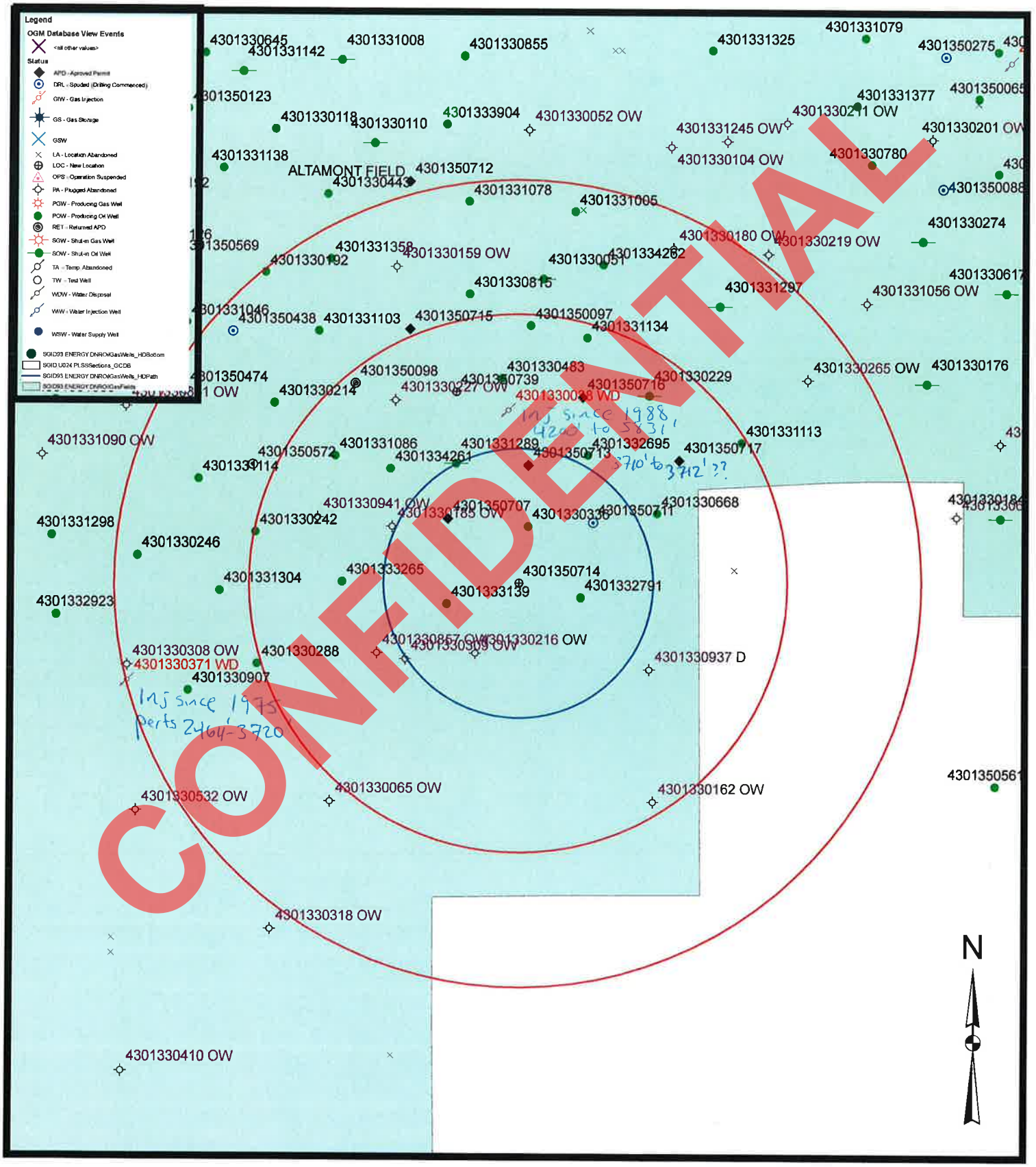
Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 13750 ft, a mud weight of 13 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43013507140000

Injection Well Area of Review



ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	EL PASO E&P COMPANY, LP				
Well Name	Lake Fork Ranch 4-26B4				
API Number	43013507140000	**APD No**	3687	**Field/Unit**	ALTAMONT
Location: 1/4,1/4	NWSE **Sec** 26 **Tw** 2.0S **Rng** 4.0W	1779	FSL	1775	FEL
GPS Coord (UTM)		**Surface Owner**	Lake Fork Ranch, Inc.		

Participants

Dave Allred (El Paso); Ryan Allred (Allred & Associates); Dennis Ingram (DOGM)

Regional/Local Setting & Topography

Wellsite is located northeast of Duchesne Utah along the northern portion of Blue Bench in relatively flat pinion/juniper habitat, and accessed by driving north out of Duchesne along Highway 87 for 8.62 miles, then east along Caravan Lane for another 4.81 miles, then south along existing gravel road for 1.00 miles then another 0.50 miles of new access road into wellsite. The immediate area around the proposed location has either been burned or chained to promote open grassland for cattle grazing. North of this site a series of shallow washes drain this area to the northeast into Pigeon Water Creek and the Lake Fork River Drainage, which both flow in a southeasterly direction. Much of the surface east of the location is bench lands that also break off gently into the Lake Fork River drainage over three miles to the east; however a long easterly drainage does begin approximately 1.0 miles east of wellsite. A deep, rocky canyon heads up just west of this site a few hundred feet and it's eastern canyon walls run just south of this pad in a s southeasterly direction. From the location site the elevation drops over a thousand feet into the canyon floor.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.5	**Width** 282 **Length** 425	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pinion/Juniper habitat, cedar trees present, sagebrush, grass and Prickly Pear cactus, area has been railed in places and burned to promote rangeland for cattle grazing; elk and mule deer winter range, potential mountain lion, coyote, bobcat, rabbit and other smaller mammals and bird life native to region.

Soil Type and Characteristics

Reddish tan sandy loam with clays present and underlying cobbles with an adjacent canyon

Erosion Issues N

Sedimentation Issues Y

berming to prevent sediment from leaving location to the southwest

Site Stability Issues N

Could have issues with canyon wall during drilling program

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? Y

berming

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	>200	0	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	TDS>5000 and	10	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Present	15	
	Final Score	35	1 Sensitivity Level

Characteristics / Requirements

Reserve pit planned for northeastern side of location in cut and away from canyon wall, measuring 110' wide by 150' long by 12' deep with the prevailing winds from west.

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 20 **Pit Underlayment Required?** Y

Other Observations / Comments

Landowner not present, agreement in place with El Paso, landowner/operator made prior visit to location, location surface slopes to the south, no known surface water in immediate area, surface has been burned and/or chained to promote grazing for cattle, large, deep, rocky canyon adjacent to and off the south side of location, location has 8.3 feet of fill on the canyon side.

Dennis Ingram	5/19/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3687	43013507140000	LOCKED	OW	P	No

Operator	EL PASO E&P COMPANY, LP	**Surface Owner-APD**	Lake Fork Ranch, Inc.
Well Name	Lake Fork Ranch 4-26B4	**Unit**	
Field	ALTAMONT	**Type of Work**	DRILL
Location	NWSE 26 2S 4W U 1779 FSL 1775 FEL	GPS Coord (UTM)	559538E 4458451N

Geologic Statement of Basis

El Paso proposes to set 1,000 feet of conductor and 4,500 feet of surface casing both of which will be cemented to surface. The surface and intermediate holes will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 3,800 feet. A search of Division of Water Rights records indicates that there are 8 water wells within a 10,000 foot radius of the center of Section 26. All wells are located over 1 mile from the proposed location. The wells range between 330 and 1,000 feet in depth and are used for irrigation, stock watering, domestic and oilfield purposes. The proposed casing and cement program should adequately protect ground water in this area.

Brad Hill — **APD Evaluator**

6/7/2011 — **Date / Time**

Surface Statement of Basis

Brent Brotherson, who owns the Lake Fork Ranch, has been given as the landowner of record on this property. Mr. Brotherson was therefore spoken to on the telephone twice regarding the scheduling on these presites, and explained that he had visited each of the these sites and given input regarding their surface use to El Paso and has entered into a landowner agreement with said operator. El Paso shall therefore comply with that landowner agreement along with the construction cut and fill sheets provided to the Division with the Application to Drill unless given a variance by authorized personnel.

The surface was moved north because of a large, deep rocky canyon that falls over seven-hundred feet in elevation into the lower Blue Bench country. The drop of the canyon wall begins just over a hundred feet from the location edge, the slope is bench or shelf like sandstone layers much like is found along the south side of the Book Cliffs. Corner number eight shows approximately 8.3 feet of fill. The location shall be bermed as needed to prevent any events of drilling or production fluid from leaving the location and entering the canyon. It appears a staking farther east of this site would have been a better site with less risks to the adjacent canyon. However, the surface casing plan submitted in El Paso's Application to drill show a 1000 feet of 13 3/8" casing which should prevent any seepage after the casing is cemented to surface. Blasting will most likely need done on the reserve pit and the operator needs to construct a smooth bottom and utilize a felt pad with 20 mil synthetic liner to prevent fluids from being lost into ledge rock or out the canyon wall.

Dennis Ingram — **Onsite Evaluator**

5/19/2011 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

RECEIVED: September 19, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/29/2011
API NO. ASSIGNED: 43013507140000
WELL NAME: Lake Fork Ranch 4-26B4
OPERATOR: EL PASO E&P COMPANY, LP (N3065)
PHONE NUMBER: 713 420-5038
CONTACT: Maria S. Gomez

PROPOSED LOCATION: NWSE 26 020S 040W
Permit Tech Review: ☑

SURFACE: 1779 FSL 1775 FEL
Engineering Review: ☑

BOTTOM: 1779 FSL 1775 FEL
Geology Review: ☑

COUNTY: DUCHESNE
LATITUDE: 40.27632
LONGITUDE: -110.29970
UTM SURF EASTINGS: 559538.00
NORTHINGS: 4458451.00
FIELD NAME: ALTAMONT
LEASE TYPE: 4 - Fee
LEASE NUMBER: Fee
PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE - 400JU0708
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-8362
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 139-84
Effective Date: 12/31/2008
Siting: 660' Fr Drl U Bdry & 1320' Fr Other Wells

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald
12 - Cement Volume (3) - ddoucet

RECEIVED: September 19, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Lake Fork Ranch 4-26B4
API Well Number: 43013507140000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 9/19/2011

Issued to:
EL PASO E&P COMPANY, LP, 1001 Louisiana St., Houston, TX 77002

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 13 3/8" and 9 5/8" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 7" Intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 4300' MD as indicated in the submitted drilling plan.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

API Well No: 43013507140000

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; **EL PASO E&P COMPANY, LP**

Well Name: **LAKE FORK RANCH 4-26B4**

Api No: **43-013-50714** Lease Type **FEE**

Section **26** Township **02S** Range **04W** County **DUCHESNE**

Drilling Contractor **PETE MARTIN DRILLING** RIG # **BUCKET**

SPUDDED:

Date **02/13/2012**

Time **08:00 AM**

How **DRY**

Drilling will Commence:

Reported by **WAYNE GARNER**

Telephone # **(435) 823-1490**

Date 02/14 /2012 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E&P Company, L.P.

Operator Account Number: N 3065

Address: 1001 Louisiana, Room 2730D

city Houston

state TX zip 77002

Phone Number: (713) 420-5038

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350714	Lake Fork Ranch 4-26B4		NWSE	26	2S	4W	Duchesne
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18432	2/13/2012			2/29/2012	
Comments: GR-WS			CONFIDENTIAL				

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
FEB 27 2012
Div. of Oil, Gas & Mining

Maria S. Gomez
Name (Please Print)

Maria D. Gomez
Signature

Principle Regulatory Analyst
Title

2/24/2012
Date

(5/2000)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3065- El Paso E&P Company, L.P.	N3850- EP Energy E&P Company, L.P.
1001 Louisiana Street	1001 Louisiana Street
Houston, TX. 77002	Houston, TX. 77002
Phone: 1 (713) 997-5038	Phone: 1 (713) 997-5038

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/27/2012
4a. Is the new operator registered in the State of Utah: _____ Business Number: 2114377-0181
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: N/A
5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER: See Attached

2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT: See Attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of Name/Operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
~~Earlene Russell, Engineering Technician~~
Rachel Medina

RECEIVED
JUN 25 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

El Paso E1 Company, L.P. (N3065) to EP Energy E1 Company, L.P. (N3850) effective 6/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LAKE FORK RANCH 4-26B4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013507140000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1779 FSL 1775 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 26 Township: 02.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 11/26/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Spud on 02/13/12 and then suspended operations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 28, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		11/26/2012

RECEIVED: Nov. 26, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LAKE FORK RANCH 4-26B4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013507140000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1779 FSL 1775 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 26 Township: 02.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/7/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Initial Completion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 26, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst

SIGNATURE	DATE
N/A	2/26/2013

RECEIVED: Feb. 26, 2013

Lakefork Ranch 4-26B4
Initial Completion
43013507140000

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 4 1/2" liner of anomalies.

2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.

3. Test all lubricators, valves and BOP's to working pressure.

4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.

5. Monitor the surface casing during frac:

    a. Lay a flowline to the flow back tank and keep the valve open.

    b. This line will remain in place until a wire line set retrievable packer is in place isolating the 4 1/2" casing from the 7" after the frac.

6. 2 7/8” tubing will be run to isolate the 7” casing during the flow back of the well.

7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

Stage 1: RU WL unit with 10K lubricator and test to 10000 psi with glycol. Perforations from ~12595’ – 12870’ with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~130000# Powerprop 20/40.

Stage 2: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~12560’. Tag CBP. Perforations from ~12189’ – 12545’ with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~130000# Powerprop 20/40.

Stage 3: RU WL unit with 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~12175’. Tag CBP. Perforations from ~11883’ – 12167’ with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~140000# Powerprop 20/40.

RECEIVED: Feb. 26, 2013

Stage 4: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~11870'. Tag CBP. Perforations from ~11596' – 11855' with ~5000 gallons of 15% HCL acid, ~3500# of 100 mesh sand and ~150000# Powerprop 20/40.

Stage 5: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~11585'. Tag CBP. Perforations from ~11300' – 11571' with ~5000 gallons of 15% HCL acid, ~3500# of 100 mesh sand and ~150000# Powerprop 20/40.

Stage 6: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~11290'. Tag CBP. Perforations from ~11077' – 11284' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~135000# Powerprop 20/40.

Stage 7: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~11065'. Tag CBP. Perforations from ~10851' – 11054' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~135000# Powerprop 20/40.

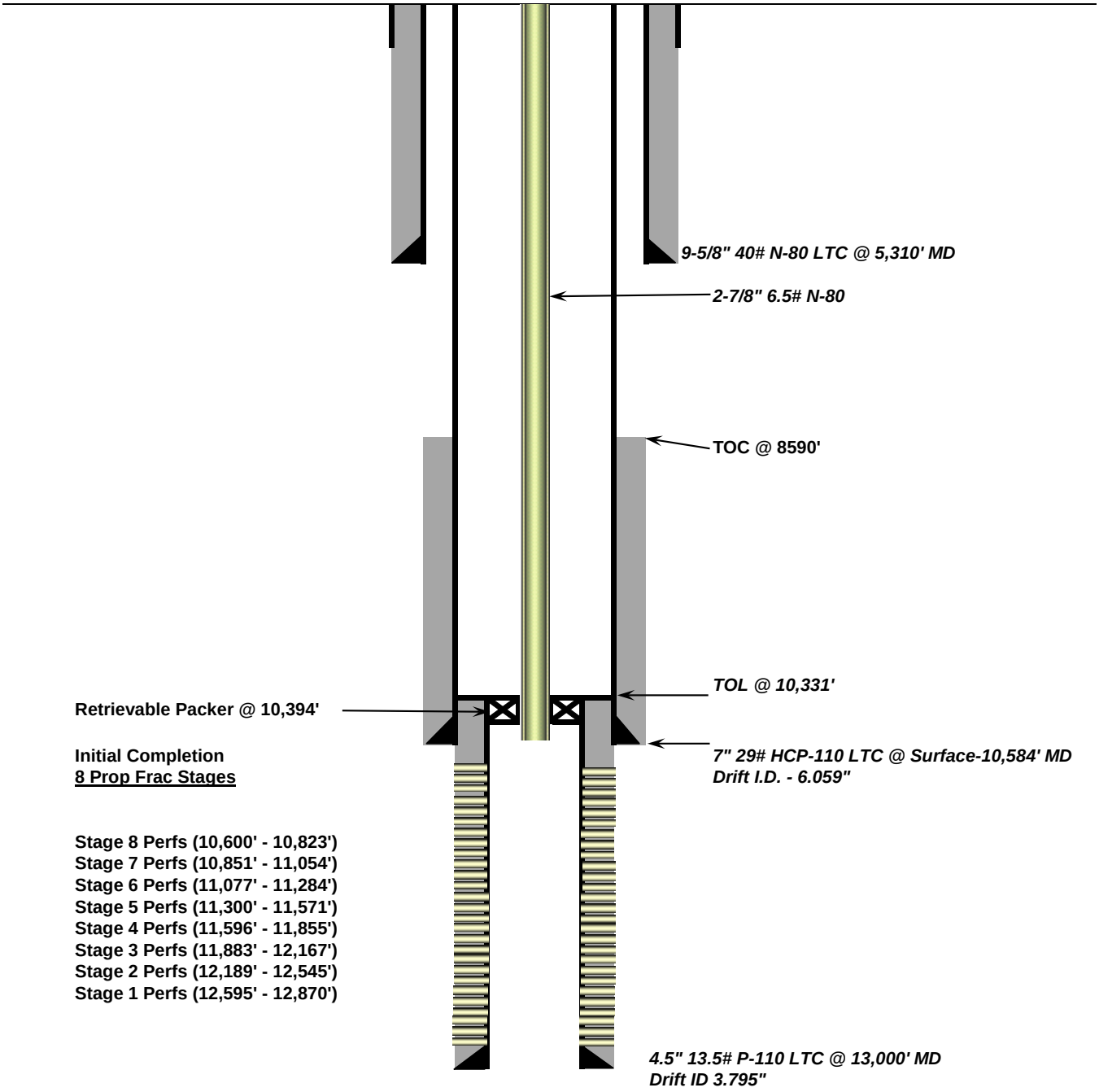
Stage8: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~10840'. Tag CBP. Perforations from ~10600' – 10823' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~140000# Powerprop 20/40.

RECEIVED: Feb. 26, 2013

EP ENERGY

Initial Completion Wellbore Schematic

Company Name:	*EP Energy*	**Last Updated:**	***2/26/2013***
Well Name:	***Lakefork Ranch 4-26B4***	**By:**	*Peter Schmeltz*
Field, County, State:	*Altamont - Bluebell, Duchesne, Utah*	**TD:**	*13,000*
Surface Location:	*Lat: 40˚ 16' 34.375" N Long: 110˚ 18' 01.384" W*	**BHL:**	
Producing Zone(s):	*Wasatch*	**Elevation:**	



RECEIVED: Feb. 26, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LAKE FORK RANCH 4-26B4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013507140000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

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713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
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4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1779 FSL 1775 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 26 Township: 02.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/5/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINAL REPORT. Well on Production.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 17, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		4/5/2013

RECEIVED: Apr. 05, 2013

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	LAKE FORK RANCH 4-26B4		
Project	ALTAMONT FIELD	**Site**	LAKE FORK RANCH 4-26B4
Rig Name/No.	PRECISION DRILLING/406	**Event**	DRILLING LAND
Start Date	1/13/2013	**End Date**	2/13/2013
Spud Date/Time	1/16/2013	**UWI**	LAKE FORK RANCH 4-26B4
Active Datum	KB @6,354.0ft (above Mean Sea Level)		
Afe No./Description	152766/44770 / LAKE FORK RANCH 4-26B4		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/13/2013	6:00	6:00	24.00	MIRU	01		P	1,029.0	100% MOVED. 0% RIGGED UP
1/14/2013	6:00	6:00	24.00	MIRU	01		P	1,029.0	SET RIG IN, RIG UP. 100% MOVED 40% RIGGED UP
1/15/2013	6:00	6:00	24.00	MIRU	01		P	1,029.0	RIGGING UP, RAISE DERRICK, SET IN MUD CLEANER, RU TOP DRIVE,
1/16/2013	6:00	10:30	4.50	MIRU	01		P	1,029.0	RIG UP TOP DRIVE, HOOK UP KELLY HOSE, INSTALL ELEVATORS AND BAILS.
	10:30	13:00	2.50	CASCOND	28		P	1,029.0	NIPPLE UP SPACER SPOOL, ROTATING HEAD AND FLOW LINE
	13:00	19:00	6.00	CASCOND	30		P	1,029.0	PRESSURE TEST DIVERTER STACK. TEST ANNULAR, HCR VALVE, MANUAL VALVE, KILL LINE VALVE, CHECK VALVE 250 LOW / 2500 LOW, 10 MINUTES EACH. P. TEST MANIFOLD 250 LOW / 10,000 HIGH, 10 MINUTES EACH TEST. PULL TEST PLUG.
	19:00	23:00	4.00	CASCOND	42		P	1,029.0	DRESS RIG FLOOR. MOVE BHA TO RACKS. MEASURE & CALIPER BHA. DRESS SHAKERS.
	23:00	3:30	4.50	CASCOND	43		N	1,029.0	TROUBLE SHOOT ROTARY TABLE. (STAYING ENGAGED)
	3:30	6:00	2.50	CASCOND	14		P	1,029.0	PU/MU BIT & BHA.
1/17/2013	6:00	9:30	3.50	DRLSURF	14		P	1,015.0	PUMU 12 1/4" BIT, MM, SS. PUMU DCS & HW. THAWED TDU & ROTARY CLUTCH. PUMU 4 1/2" DRILL PIPE.
	9:30	11:00	1.50	DRLSURF	17		P	1,015.0	CUT DRILL LINE. INSTALLED RH RUBBER.
	11:00	12:00	1.00	DRLSURF	31		P	1,015.0	SUCCESSFULLY TESTED CASING TO 1,000 PSI FOR 30 MINS.
	12:00	15:00	3.00	DRLSURF	72		P	1,015.0	DRILLED CEMENT, FLOAT EQUIPMENT, AND SHOE AT 1,015'. POWER WASHED SHAKER SCREENS SEVERAL TIMES. REPLACED SCREENS.
	15:00	1:30	10.50	DRLSURF	07		P	1,015.0	DRILLED 1,015 TO 2050'.
	1:30	2:00	0.50	DRLSURF	11		P	2,050.0	SL SURVEY AT 2,003'. UNSUCCESSFUL.
	2:00	2:30	0.50	DRLSURF	11		P	2,050.0	RE-SURVEYED 1.24 INC.
	2:30	6:00	3.50	DRLSURF	07		P	2,050.0	DRILLED 2050' TO 2,300'.
1/18/2013	6:00	13:30	7.50	DRLSURF	07		P	2,300.0	DRILLED 2,300' - 3,000'.
	13:30	14:00	0.50	DRLSURF	12		P	2,300.0	SERVICED RIG & TDU.
	14:00	15:00	1.00	DRLSURF	07		P	3,000.0	DRILLED 3,000' - 3,061'.
	15:00	15:30	0.50	DRLSURF	11		P	3,061.0	SL SURVEY @ 3045' = 3.13 DEGREES.
	15:30	19:00	3.50	DRLSURF	07		P	3,061.0	DRILLED 3,061' - 3,373'.
	19:00	20:00	1.00	DRLSURF	11		P	3,373.0	SL SURVEY @ 3,308' = 3.24 DEGREES.

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	20:00	0:30	4.50	DRLSURF	07		P	3,373.0	DRILLED 3,373' - 3,566', LOST 300 PSI.
	0:30	1:30	1.00	DRLSURF	12		P	3,566.0	SERVICED RIG, WENT THROUGH PUMPS, FOUND RUBBER.
	1:30	2:00	0.50	DRLSURF	07		P	3,566.0	DRILLED 3566' - 3592'.
	2:00	3:00	1.00	DRLSURF	12		P	3,592.0	WENT THROUGH PUMPS, MORE RUBBER FOUND.
	3:00	6:00	3.00	DRLSURF	07		P	3,592.0	DRILLED 3,592' - 3,750'.
1/19/2013	6:00	12:00	6.00	DRLSURF	07		P	3,750.0	DRILLED, 3750'-4025'.
	12:00	12:30	0.50	DRLSURF	12		P	4,025.0	SERVICED RIG AND TDU.
	12:30	16:00	3.50	DRLSURF	07		P	4,025.0	DRILLED, 4025'-4180'.
	16:00	18:00	2.00	DRLSURF	12		P	4,180.0	REPAIRED #2 PUMP-REPLACED LINER.
	18:00	6:00	12.00	DRLSURF	07		P	4,180.0	DRILLED, 4180'-4750.
1/20/2013	6:00	1:00	19.00	DRLSURF	07		P	4,740.0	DRILLED, 4750'-5312'.
	1:00	2:00	1.00	DRLSURF	15		P	5,312.0	C & C MUD.
	2:00	6:00	4.00	DRLSURF	16		P	5,312.0	BACKREAMED 5312' TO SHOE.'
1/21/2013	6:00	15:00	9.00	DRLSURF	16		P	5,312.0	BACKREAMED 3125'-1688'.
	15:00	15:30	0.50	DRLSURF	12		P	5,312.0	CHANGED DIES IN GRABBER .
	15:30	18:30	3.00	DRLSURF	16		P	5,312.0	BACKREAMED 1688'-1015' (SHOE).
	18:30	19:30	1.00	DRLSURF	13		P	5,312.0	TOOH TO BHA.
	19:30	23:30	4.00	DRLSURF	13		P	5,312.0	TOOH WITH BHA-BROKE BIT, LD S.S., MUD MTR.
	23:30	0:30	1.00	DRLSURF	12		P	5,312.0	CLEARED FLOOR, SERVICED RIG AND TDU.
	0:30	6:00	5.50	DRLSURF	13		P	5,312.0	WIPER TIH WITH BIT.
1/22/2013	6:00	7:00	1.00	DRLSURF	13		P	5,312.0	TIH TO 5200'.
	7:00	8:00	1.00	DRLSURF	16		P	5,312.0	REAMED FILL, 5200' TO 5312'.
	8:00	9:30	1.50	DRLSURF	15		P	5,312.0	C&C MUD.
	9:30	12:00	2.50	DRLSURF	11		P	5,312.0	PJSM, RUN GYRO AT 200' INTERVALS TO 5,304'.
	12:00	19:30	7.50	DRLSURF	13		P	5,312.0	BACKREAMED TO SHOE AT 1,015'.
	19:30	20:30	1.00	DRLSURF	13		P	5,312.0	TOOH TO DRILL COLLARS.
	20:30	23:30	3.00	DRLSURF	13		P	5,312.0	LAID DOWN DRILL COLLARS.
	23:30	0:00	0.50	DRLSURF	12		P	5,312.0	CLEARED FLOOR, SERVICED RIG & TDU.
	0:00	3:30	3.50	CASSURF	24		P	5,312.0	PJSM. RU FRANK'S WESTATES' CASING TOOLS AND FILL-UP TOOL. FIRST SET OF ELEVATORS WERE FROZEN. PICKED UP BACKUP SET.
	3:30	6:00	2.50	CASSURF	24		P	5,312.0	PUMU SHOE, FLOAT JT, & FLOAT COLLAR. RIH WITH 9 5/8", 40#, N-80, LTC CASING.
1/23/2013	6:00	18:00	12.00	CASSURF	24		P	5,312.0	FINISHED SIH 9 5/8", 40#, N-80, LTC, SURFACE CASING. CBU AT 2,000' INTERVALS. UTILIZED 38 STANDARD BOWSPRING CENTRALIZERS. CEMENT BASKET AT 400'.
	18:00	19:00	1.00	CASSURF	24		P	5,312.0	RD CASING TOOLS & FILL-UP TOOL.
	19:00	20:30	1.50	CASSURF	24		P	5,312.0	RU HALLIBURTON HEAD, C & C MUD FOR CEMENT JOB. HELD PJSM WITH CEMENTERS.
	20:30	0:00	3.50	CASSURF	25		P	5,312.0	TESTED P & L TO 5,000 PSI. PUMPED 100 BBLS FW SPACER. M & P 426BBLS / 820 SKS LEAD SLURRY AT 3.17 YIELD & 11.0 PPG. M & P 46 BBLS / 195 SKS TAIL SLURRY AT 1.33 YIELD & 14.2 PPG. RELEASED PLUG. DISPLACED WITH 380 BBLS 9.7 PPG WBM & 20 BBLS FW. PLUG DOWN @ MIDNIGHT, 01/22/2013 WITH 1,025 PSI. FLOWED BACK 2 BBLS, FLOATS HELD. 85% RETURNS TOWARD END OF DISPLACEMENT. RECOVERED 80 BBLS OF CEMENT BACK TO SURFACE. SHOE AT 5,310'.
	0:00	3:30	3.50	CASSURF	25		P	5,312.0	RD HES' HEAD. SWAPPED BAILS & ELEVATORS. PUMU X-O SUB TO DP. RAN 200' OF 1" TUBING FOR TOP JOB. TOPPED OUT WITH 21 BBLS OF 100 SKS AT 1.17 YIELD & 15.8 CLASS G CEMENT PLUS 2% CACL2. RD HALLIBURTON.
	3:30	6:00	2.50	CASSURF	29		P	5,312.0	ND DIVERTER WHILE REPLACING 6" PUMP PARTS WITH 5" PARTS.

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/24/2013	6:00	12:00	6.00	CASSURF	29		P	5,312.0	FINISHED ND DIVERTER WHILE REPLACING 6" PUMP PARTS WITH 5" PARTS. CLEANED PITS.
	12:00	16:00	4.00	CASSURF	27		P	5,312.0	CUT OFF 13 3/8" WELL HEAD & 9 5/8" CASING. WELDED 11" 5M WELL HEAD. TESTED WELD TO 2,000 PSI. CLEANED PITS.
	16:00	3:00	11.00	CASSURF	28		P	5,312.0	NU 11"10M B-SECTION & BOPE.
	3:00	5:00	2.00	CASSURF	17		P	5,312.0	WEATHERFORD BROUGHT INCORRECT TEST PLUG. SLIP AND CUT DRILL LINE WHILE WAITING FOR TEST PLUG.
	5:00	6:00	1.00	CASSURF	30		P	5,312.0	TEST 11" 10M BOPE.
1/25/2013	6:00	16:00	10.00	CASSURF	30		P	5,312.0	TESTED CHOKE LINE, INNER & OUTER CHOKE LINE VALVES TO 300 PSI LOW & 5,000 PSI HIGH. PRESSURE TESTED UPPER & LOWER PIPE RAMS, BOTH INNER, OUTER KILL LINE VALVES, MANUAL, BLIND RAMS, CHOKE VALVE & HYDRAULIC VALVES ON TOP DRIVE TO 300 PSI LOW & 5000 PSI HIGH FOR 10 MIN. EACH. TESTED ANNULAR TO 300 PSI LOW AND 2,500 PSI HIGH FOR 10 MINUTES EACH. TESTED ACCUMULATOR. INSULATED CHOKE & MGS LINES.
	16:00	17:00	1.00	CASSURF	31		P	5,312.0	TESTED CASING TO 2,500 PSI FOR >30 MINUTES.
	17:00	20:00	3.00	CASSURF	28		P	5,312.0	INSERTED WEAR BUSHING. NU ROTATING HEAD & FLOW LINE.
	20:00	0:00	4.00	CASSURF	14		P	5,312.0	PJSM. PUMU RYAN'S 1.5 MM / MWD STEERABLE ASSY. TESTED ASSY.
	0:00	2:00	2.00	CASSURF	14		P	5,312.0	PICK UP 16 X 6 1/8" DRILL COLLARS.
	2:00	5:00	3.00	DRLINT1	13		P	5,312.0	TIH. TAG CEMENT.
	5:00	6:00	1.00	DRLINT1	72		P	5,312.0	DRILL CEMENT & FE.
1/26/2013	6:00	7:00	1.00	DRLINT1	32		P	5,312.0	FINISHED DRILL FLOAT EQUIPMENT & CEMENT TO SHOE AT 5,310'. DRILLED 10' OF NH 5,312 - 5,322'.
	7:00	8:30	1.50	DRLINT1	33		P	5,322.0	C&C MUD. PERFORMED F.I.T. TO 12.5 EMW.
	8:30	6:00	21.50	DRLINT1	08		P	5,322.0	DRILLED 5,322 - 6,550'.
1/27/2013	6:00	6:30	0.50	DRLINT1	12		P	6,550.0	SERVICED RIG & TDU.
	6:30	6:00	23.50	DRLINT1	08		P	6,550.0	DRILLED 6,550'-7,700'.
1/28/2013	6:00	9:30	3.50	DRLINT1	08		P	7,700.0	DRILLED 7,700'-7,855'.
	9:30	10:00	0.50	DRLINT1	12		P	7,855.0	SERVICED RIG AND TDU.
	10:00	18:30	8.50	DRLINT1	08		P	7,855.0	DRILLED 7,855'-8,226'.
	18:30	19:30	1.00	DRLINT1	57		N	8,226.0	TROUBLESHOT MWD TOOL SURFACE EQUIPMENT. DOWN LINKED MWD.
	19:30	6:00	10.50	DRLINT1	08		P	8,226.0	DRILLED 8,226'-8,700'.
1/29/2013	6:00	13:00	7.00	DRLINT1	08		P	8,700.0	DRILLED, 8,700'-9,158'.
	13:00	13:30	0.50	DRLINT1	12		P	9,158.0	SERVICED RIG AND TDU.
	13:30	6:00	16.50	DRLINT1	08		P	9,158.0	DRILLED, 9,158'-9,800'.
1/30/2013	6:00	12:30	6.50	DRLINT1	08		P	9,800.0	DRILLED, 9,800'-9,997'.
	12:30	13:00	0.50	DRLINT1	08		P	9,997.0	SERVICED RIG AND TDU.
	13:00	6:00	17.00	DRLINT1	08		P	9,997.0	DRILLED, 9,997'-10,400'.
1/31/2013	6:00	12:00	6.00	DRLINT1	07		P	10,400.0	DRILLING FROM 10,400' TO 10,478'
	12:00	13:00	1.00	DRLINT1	71		P	10,478.0	DOWN LINK MWD AND TROUBLE SHOOT.
	13:00	16:30	3.50	DRLINT1	07		P	10,478.0	DRILLING FROM 10,478' TO 10,518'
	16:30	17:00	0.50	DRLINT1	45		N	10,495.0	WORK ON MUD PUMPS
	17:00	23:30	6.50	DRLINT1	07		P	10,495.0	DRILLING FROM 10,518' TO 10,585'.
	23:30	0:30	1.00	DRLINT1	15		P	10,585.0	C&C MUD.
	0:30	6:00	5.50	DRLINT1	13		P	10,585.0	WIPER TRIP TO CASING SHOE.
2/1/2013	6:00	6:30	0.50	DRLINT1	13		P	10,585.0	SHORT TRIP TO CASING SHOE.
	6:30	7:00	0.50	DRLINT1	12		P	10,585.0	RIG SERVICE.
	7:00	9:00	2.00	DRLINT1	13		P	10,585.0	TRIP IN HOLE. WASH BRIDGES AT 7767'AND 8580'.
	9:00	10:00	1.00	DRLINT1	16		P	10,585.0	WASH AND REAM FROM 8580' TO 8619'. HARD REAMING.
	10:00	12:00	2.00	DRLINT1	50		P	10,585.0	CIRCULATE OUT GAS THROUGH CHOKE. RAISE MUD WEIGHT TO 11.4 PPG.

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:00	14:00	2.00	DRLINT1	16		P	10,585.0	WASH AND REAM FROM 8602' TO 8619'. HARD REAMING. REAMED OUT SEVERAL TIMES, TORQUEING, STICKY.
	14:00	16:00	2.00	DRLINT1	52		P	10,585.0	LOST FULL RETURNS AT 8602'. WORK PIPE AND MIX LCM.
	16:00	17:00	1.00	DRLINT1	16		P	10,585.0	WASH AND REAM FROM 8602' TO 8619'.
	17:00	3:00	10.00	DRLINT1	13		P	10,585.0	MIX SLUG. TRIP OUT OF HOLE AND LAY DOWN DIRECTIONAL TOOLS.
	3:00	6:00	3.00	DRLINT1	13		P	10,585.0	MU 8 3/4" RR TRI-CONE BIT #3, BIT SUB, AND TIH TO CASING SHOE. FILLING PIPE EVERY 2000'.
2/2/2013	6:00	7:30	1.50	DRLINT1	13		P	10,585.0	TRIP IN HOLE FILLING DP EVERY 2000'
	7:30	9:00	1.50	DRLINT1	17		P	10,585.0	SLIP AND CUT DRILLING LINE
	9:00	10:30	1.50	DRLINT1	13		P	10,585.0	TRIP IN HOLE TO 8286'.
	10:30	14:30	4.00	DRLINT1	16		P	10,585.0	WASH AND REAM FROM 8286' TO 8780'. HARD REAMING.
	14:30	15:00	0.50	DRLINT1	13		P	10,585.0	TRIP IN HOLE FROM 8780' TO 9221'
	15:00	17:00	2.00	DRLINT1	13		P	10,585.0	TRIP IN HOLE, WASH AND REAM TIGHT SPOTS (9501, 9605, 9672,9750, AND 10,511)
	17:00	20:00	3.00	DRLINT1	15		P	10,585.0	CIRCULATE FOR LOGS.
	20:00	4:00	8.00	DRLINT1	13		P	10,585.0	POOH TO LOG.
	4:00	6:00	2.00	EVLINT1	22		P	10,585.0	SM. RU & LOG WELL WITH HALLIBURTON LOGGING. RUN QUAD COMBO.
2/3/2013	6:00	10:00	4.00	EVLINT1	22		P	10,585.0	LOG WITH HALLIBURTON. LOGGER'S TD 10,585'.
	10:00	10:30	0.50	EVLINT1	42		P	10,585.0	PULL WEAR BUSHING
	10:30	12:30	2.00	EVLINT1	13		P	10,585.0	MAKE UP BIT AND TRIP IN HOLE WITH BHA.
	12:30	13:00	0.50	EVLINT1	12		P	10,585.0	RIG SERVICE, FILL BHA
	13:00	18:00	5.00	EVLINT1	13		P	10,585.0	TRIP IN HOLE TO LAY DOWN DRILL PIPE. FILLING DP EVERY 2000'.
	18:00	20:30	2.50	EVLINT1	15		P	10,585.0	C&C MUD.
	20:30	6:00	9.50	EVLINT1	14		P	10,585.0	LAY DOWN DRILL STRING.
2/4/2013	6:00	9:00	3.00	CASINT1	14		P	10,585.0	LAY DOWN 4-1/2" DP AND BHA.
	9:00	12:00	3.00	CASINT1	24		P	10,585.0	RIG UP CASING CREW
	12:00	6:00	18.00	CASINT1	24		P	10,585.0	PJSM. RUN FLOAT SHOE, 1 JOINT OF 7" 29# PER FOOT P-110 LTC CASING, FLOAT COLLAR, 34 JOINTS OF CASING, MARKER JOINT, 201 JOINTS OF CASING, PUP JOINT, AND MANDREL. TOTAL LENGTH 10,561.53. LANDED WITH LANDING JOINT AND SETTING TOOL. (22.01'). FILL PIPE AND BREAK CIRCULATION EVERY 2,000'. CIRCULATE BOTTOMS UP AT CASING SHOE.
2/5/2013	6:00	9:00	3.00	CASINT1	15		P	10,585.0	WORK PIPE AND CIRCULATE CASING VOLUME PRIOR TO CEMENTING. PARTIAL RETURNS.
	9:00	11:00	2.00	CASINT1	24		P	10,585.0	LAY DOWN TAG JOINT, PICK UP LANDING JOINT AND LAND CASING. RIG DOWN FILL TOOL AND CASING CREW.
	11:00	13:00	2.00	CASINT1	25		P	10,585.0	PJSM WITH HALLIBURTON AND RIG CREWS. PRESSURE TEST LINES 5,000 PSI. CEMENT WITH 20 BBLS. OF FRESH WATER, 189 BBLS (460 SKS.)12.0 PPG LEAD (YIELD 2.31, WATER 13.04 GALLONS PER SACK), 37.4 BBLS (110 SKS) 12.5 PPG TAIL (YIELD 1.91,WATER 10.41 GALLONS PER SACK. SHUT DOWN, WASH LINES, DROP PLUG. DISPLACED WITH 391 BBLS. OF 11.2 PPG. DRILLING MUD. PLUG BUMPED. PRESSURE PRIOR TO BUMP 350 PSI, PRESSURED TO 850 PSI. FLOATS HELD. FLOWED BACK 1 BBL.
	13:00	16:00	3.00	CASINT1	42		P	10,585.0	RIG DOWN HALLIBURTON, CHANGE ELEVATOR BAILS, CLEAN MUD PITS.
	16:00	18:00	2.00	CASINT1	27		P	10,585.0	INSTALL PACKOFF AND TEST. 5000 PSI FOR 10 MINUTES. OK
	18:00	19:00	1.00	CASINT1	42		P		CHANGE OUT TOP DRIVE SUB.

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	19:00	0:00	5.00	CASINT1	30		P	10,585.0	RIG UP B&C QUICKTEST. TEST BLIND RAMS, PIPE RAMS, HCR, KILL LINE VALVES MANUAL VALVES, 250 LOW. 10,000 HIGH. TEST ANNULAR 250 LOW. 4,000 HIGH. TEST ALL SURFACE EQUIPMENT 250 LOW. 10,000 HIGH. TEST CHOKE LINE 250 LOW. 10,000 HIGH. TEST KELLY HOSE BACK TO PUMPS 250 LOW. 4000 HIGH.
	0:00	1:00	1.00	CASINT1	31		P	10,585.0	TEST 7" CASING TO 2,500 PSI FOR 30 MIN. RD TESTER.
	1:00	2:00	1.00	CASINT1	42		P	10,585.0	DRESS FLOOR WITH 4" HANDLING TOOLS. MEASURE & CALIPER BHA.
	2:00	6:00	4.00	CASINT1	14		P	10,585.0	PICK UP DIRECTIONAL TOOLS AND TEST. MU BIT AND TIH. PU 16 - 4 3/4" DC. PU 4" XT-39 DP.
2/6/2013	6:00	19:00	13.00	CASINT1	14		P	10,585.0	PICK UP 4" XT-39 DRILL PIPE
	19:00	20:30	1.50	CASINT1	17		P	10,585.0	CUT DRILL LINE.
	20:30	21:00	0.50	CASINT1	12		P	10,585.0	RIG SERVICE.
	21:00	21:30	0.50	CASINT1	32		P	10,585.0	DRILL FLOAT EQUIPMENT AND CEMENT.
	21:30	22:00	0.50	DRLPRD	07		P	10,585.0	DRILL FROM 10,585 - 10,595'.
	22:00	22:30	0.50	DRLPRD	33		P	10,595.0	FIT TO 15.4 EQUIVALENT. (GOOD TEST).
	22:30	6:00	7.50	DRLPRD	07		P	10,595.0	DRILL FROM 10,595' - 10,850'.
2/7/2013	6:00	14:00	8.00	DRLPRD	07		P	10,850.0	DRILLING FROM 10,850' TO 11,216
	14:00	14:30	0.50	DRLPRD	12		P	11,216.0	RIG SERVICE
	14:30	6:00	15.50	DRLPRD	07		P	11,216.0	DRILLING FROM 11,216' TO 11,720'. STARTED LOSING MUD AT 11,682'.
2/8/2013	6:00	8:00	2.00	DRLPRD	07		P	11,720.0	DRILLING FROM 11,720' TO 11,812'
	8:00	10:30	2.50	DRLPRD	50		P	11,812.0	ON CHOKE CIRCULATING OUT GAS, RAISE MUD WEIGHT TO 12.2 PPG
	10:30	15:30	5.00	DRLPRD	07		P	11,812.0	DRILLING FROM 11,812' TO 12,073'
	15:30	16:00	0.50	DRLPRD	12		P	12,073.0	RIG SERVICE
	16:00	18:00	2.00	DRLPRD	07		P	12,073.0	DRILLING FROM 12,073 TO 12,167'.
	18:00	18:30	0.50	DRLPRD	43		N	12,167.0	CHANGE OUT EXTEND RAM ON TDS.
	18:30	6:00	11.50	DRLPRD	07		P	12,167.0	DRILLING FROM 12,167' - 12,739'.
2/9/2013	6:00	9:30	3.50	DRLPRD	07		P	12,739.0	DRILLING FROM 12,739' TO 12,930'.
	9:30	10:00	0.50	DRLPRD	12		P	12,930.0	RIG SERVICE
	10:00	11:30	1.50	DRLPRD	07		P	12,930.0	DRILLING FROM 12930' TO 13,000'
	11:30	14:00	2.50	DRLPRD	15		P	13,000.0	WORK PIPE, CIRCULATE AND CONDITION MUD.RAISE MUD WEIGHT TO 12.9 PPG
	14:00	18:30	4.50	DRLPRD	13		P	13,000.0	SHORT TRIP TO CASING SHOE
	18:30	22:00	3.50	DRLPRD	15		P	13,000.0	C&C MUD. BUILD MUD WT TO 13.1 PPG.
	22:00	6:00	8.00	DRLPRD	13		P	13,000.0	SLUG. POOH TO LOG.
2/10/2013	6:00	10:00	4.00	DRLPRD	13		P	13,000.0	TRIP OUT OF HOLE FOR WIRELINE LOGS.LAY DOWN DIRECTIONAL TOOLS.
	10:00	14:30	4.50	EVLPRD	22		P	13,000.0	PJSM WITH HALLIBURTON. RU LOGGERS AND LOG WELL. LOGGER'S TD 13008'. RIG DOWN LOGGERS.
	14:30	21:00	6.50	CASPRD1	24		P	13,000.0	RIG UP AND RUN FLOAT COLLAR, 1 JOINT OF 4-1/2" 13.50 PPF P-110 LTC CASING, FLOAT COLLAR, 1 JOINT OF CASING, LANDING COLLAR, AND 61 JOINTS OF 4 1/2" PRODUCTION CASING. RIG DOWN CASING CREW.
	21:00	4:30	7.50	CASPRD1	13		P	13,000.0	INSTALL ROTATING HEAD RUBBER AND TIH WITH 4 1/2" LINER FILLING PIPE EVERY 10 STANDS. BREAKING CIRCULATION EVERY 20 STANDS. CIRCULATE BOTTOMS UP AT CASING SHOE.
	4:30	6:00	1.50	CASPRD1	15		P	13,000.0	CIRCULATE BOTTOMS UP AT CASING SHOE.
2/11/2013	6:00	9:30	3.50	CASPRD1	13		P	13,000.0	TRIP IN HOLE WITH LINER, FILLING DP EVERY 10 STANDS.
	9:30	11:30	2.00	CASPRD1	15		P	13,000.0	CIRCULATE BOTTOMS UP FOR CEMENT JOB. TOP OF LINER AT 10,329.35.

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:30	13:00	1.50	CASPRD1	42		P	13,000.0	LAY DOWN TAG JOINT, RIG UP CEMENT HEAD, RIG UP HALLIBURTON.
	13:00	15:00	2.00	CASPRD1	25		P	13,000.0	PJSM WITH HALLIBURTON CEMENTING, HALLIBURTON TOOLS, AND RIG CREW. PRESSURE TEST CEMENT LINES TO 9500 PSI. CEMENT WITH 20 BBLS. 12.8 PPG TUNED SPACER, 227 SKS 14.6, YIELD 1.38, CEMENT. DISPLACE WITH 38 BBL CLA-WEB WATER AND 112 BBL DRILLING MUD. FULL RETURNS WHILE CEMENTING. TOC @ 10,316'.
	15:00	19:00	4.00	CASPRD1	25		P	13,000.0	PLACE SETTING TOOL IN TENSION, PRESSURE TO 5200 PSI, RUPTURE DISC. DROP BALL AND CIRCULATE TO SETTING TOOL. SLOWED RATE TO 1 BBL. PER MINUTE AND EXPANDED PACKER AT 5600 PSI. PULL TESTED HANGER TO 80,000 OVER STRING WEIGHT (260,000#) OK.SLACKED OFF 50,000 AND SHEARED OFF OF HANGER. CIRCULATED 1-1/2 TIMES BOTTOMS UP. CIRCULATED 5 BBLS. OF GOOD CEMENT TO SURFACE. PRESSURE TEST LINER TOP 1,000 PSI FOR 10 MINUTES . OK. DISPLACED HOLE WITH CLA-WEB.
	19:00	6:00	11.00	CASPRD1	14		P	13,000.0	LDDP.
2/12/2013	6:00	13:00	7.00	CASPRD1	14		P	13,000.0	LAY DOWN 3-1/2" DRILL PIPE. RUN DP IN DERRICK AND LDDP.LAY DOWN 4-3/4" DRILL COLLARS. CLEAN PITS, RIG DOWN FLARE LINES
	13:00	22:00	9.00	CASPRD1	29		P	13,000.0	NIPPLE DOWN 10K BOPE AND SET OUT.
	22:00	23:30	1.50	CASPRD1	27		P	13,000.0	NU TUBING HEAD & FRAC-STACK. (RIG RELEACED AT 23:30 HRS 02/11/2013).
	23:30	6:00	6.50	RDMO	02		P	13,000.0	RIG DOWN TOP DRIVE AND RIG.
2/13/2013	6:00	18:00	12.00	RDMO	02		P	13,000.0	RIG DOWN PREPARE TO MOVE TO THE HEWETT 2-6C4. 100% RIGGED DOWN 10% MOVED.
	18:00	6:00	12.00	RDMO	02		P	13,000.0	RIG IDLE.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	LAKE FORK RANCH 4-26B4		
Project	ALTAMONT FIELD	**Site**	LAKE FORK RANCH 4-26B4
Rig Name/No.		**Event**	COMPLETION LAND
Start Date	2/18/2013	**End Date**	
Spud Date/Time	1/16/2013	**UWI**	LAKE FORK RANCH 4-26B4
Active Datum	KB @6,354.0ft (above Mean Sea Level)		
Afe No./Description	152766/44770 / LAKE FORK RANCH 4-26B4		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
2/22/2013	10:00	10:15	0.25	SITEPRE	28		P		HSM WRITE AND REVIEW JSA TOPIC; MOVING IN EQUIPMENT
	10:15	13:00	2.75	SITEPRE	18		P		SPOT IN FRAC TANK SPOT IN FLOW BACK TANKS LEVEL AND BRING IN GRAVEL AROUND WELL HEAD
	13:00	17:30	4.50	SITEPRE	18		P		CHANGE VALVE ON WELL TO FACE LOCATION ENTRANCE N/D FRAC VALVE N/U 10K BOPE AND TEST & CHART OK
	17:30	19:00	1.50	MIRU	01		P		MIRU SPOT CAT WALK SET PIPE RACK AND 2 3/8" TBG SDFN
2/23/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PICKING UP TUBING
	7:00	18:00	11.00	PRDHEQ	39		P		P/U C/O ASSEMBLY TIH PICKING UP TUBING w 91JTS OF 2 3/8" TBG XO 2 3/8" X 2 7/8" CONTINUE w 314 JTS OF 2 7/8" TBG TAG AT 12893' L/D 2 JTS EOT 12834' SECURE WELL R/U PMP AND LINES SDFN
2/24/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP POWER SWIVEL
	7:00	10:30	3.50	PRDHEQ	39		P		R/U POWER SWIVEL ESTABLISH CIRC C/O TO LANDING COLLAR 12931' TMD CIRC WELL CLEAN w HOT 2% KCL WTR R/D POWER SWIVEL
	10:30	16:30	6.00	PRDHEQ	39		P		TOH L/D TBG 316 JTS OF 2 7/8" TBG 91 JTS OF 2 3/8" TBG L/D C/O ASSEMBLY SECURE WELL SDFN TO WINDY TO RIG DOWN
2/25/2013									NO ACTIVITY DOWN FOR WEEKEND
2/26/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING DOWN RIGGING UP WIRELINE
	7:00	8:30	1.50	RDMO	02		P		RDMO ROAD RIG TO 2-25B4 START SETTING UP POSEIDON TANK
	8:30	15:00	6.50	MIRU	01		P		MIRU WIRELINE TOH w LOGGING TOOL TAG PBTD 12896' WLMD LOG WELL FROM 12896' TO 8000' CMT TOP 8600' TOH R/D WIRELINE SECURE WELL
	15:00	17:30	2.50	MIRU	01		P		FINISH SET UP POSEIDON TANK START FILLING
2/27/2013	6:00	22:00	16.00	SITEPRE	28		P		HSM WRITE AND REVIEW JSA TOPIC; TRUCK TRAFFIC...FILL POSEIDON TANK
2/28/2013	6:00	7:00	1.00	SITEPRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE TESTING

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:00	12:00	5.00	SITEPRE	18		P		MIRU TESTING EQUIPMENT R/U HOT OIL TRUCK FILL THAW CSG VALVE FILL WELL w 3 BBLS OF 2% KCL WTR PRESSURE TEST AND CHART CSG TO 9000 PSI FOR 30 MIN w 9 5/8" CSG OPEN TEST GOOD BLEED OFF PRESSURE R/D TESTER
	12:00	14:00	2.00	SITEPRE	18		P		R/U FLOW BACK LINE
3/1/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING w BACKHOE
	7:00	11:30	4.50	SITEPRE	18		P		UNLOAD BACKHOE BUILED BERM AROUND ACID TANKS
3/2/2013	6:00	7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH WIRELINE
	7:00	13:30	6.50	STG01	21		P		MIRU WIRELINE RIG UP HOT OIL TRUCK TEST LUBRICATOR TIH w PERFORATE STG 1 12870'-12595' TOH R/D WIRELINE SECURE WELL ENDING PRESSURE 100 PSI
3/3/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; HEATING WATER
	7:00	18:00	11.00	STG01	18		P		MIRU HOT OIL TRUCKS START HEATING POSEIDON TANK
3/4/2013	6:00	7:00	1.00	SITEPRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; OVER HEAD LOADS
	7:00	12:00	5.00	SITEPRE	18		P		PREPARE LOCATION FOR FRAC
	12:00	17:00	5.00	SITEPRE	01		P		MIRU ISOLATION TOOL START LOADING SANDMASTERS
3/5/2013	6:00	7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	7:00	9:00	2.00	STG01	18		P		WAIT ON WEATHERFORD EQUIPMENT OFF LOAD ACID IN ACID TANKS
	9:00	18:00	9.00	STG01	18		P		MIRU FRAC EQUIPMENT
3/6/2013	6:00	7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	7:00	9:00	2.00	STG01	35		P		STAGE 1; PRESSURE TEST LINES TO 9438 PSI. OPEN WELL. SICP 227 PSI. BREAK DOWN STAGE 1 PERFORATIONS 12870' TO 12595' AT 6614 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 5504 PSI. F.G. .86...5 MINUTE 5382 PSI. 10 MINUTE 5348 PSI. 15 MINUTE 5336 PSI. TREATED STAGE 1... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5710 PSI. AVG RATE 64 BPM. AVG PSI 6874 PSI. MAX PSI 8018 PSI. TTL POWERPROP 133440 TURN OVER TO WIRELINE
	9:00	10:30	1.50	STG02	21		P		STAGE 2; SET COMPOSITE FRAC PLUG AT 12560' PRESSURE ON WELL 5100 PSI PERFORATE STAGE 2 PERFORATIONS 12545' TO 12189', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 25-FEB-13 END PRESSURE 5100 PSI
	10:30	12:30	2.00	STG02	35		P		STAGE 2; PRESSURE TEST LINES TO 9341 PSI. OPEN WELL. SICP 5265 PSI. BREAK DOWN STAGE 2 PERFORATIONS 12545' TO 12189' AT 8212 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 5370 PSI. F.G. .87...5 MINUTE 5288 PSI. 10 MINUTE 5265 PSI. 15 MINUTE 5252 PSI. TREATED STAGE 2... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5490 PSI. AVG RATE 68 BPM. AVG PSI 6388 PSI. MAX PSI 8212 PSI. TTL POWERPROP 136100 TURN OVER TO WIRELINE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 14:30	2.00	STG03	21		P		STAGE 3; SET COMPOSITE FRAC PLUG AT 12175' PRESSURE ON WELL 5100 PSI PERFORATE STAGE 3 PERFORATIONS 12167' TO 11883', 21 NET FEET 63 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 25-FEB-13 END PRESSURE 5000 PSI
	14:30 15:30	1.00	STG03	35		P		STAGE 3; PRESSURE TEST LINES TO 9195 PSI. OPEN WELL. SICP 4431 PSI. BREAK DOWN STAGE 3 PERFORATIONS 12167' TO 11883' AT 8425 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 5396 PSI. F.G. .88...5 MINUTE 5302 PSI. 10 MINUTE 5262 PSI. 15 MINUTE 5232 PSI. TREATED STAGE 3... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5461 PSI. AVG RATE 69 BPM. AVG PSI 6506 PSI. MAX PSI 8425 PSI. TTL POWERPROP 143360 TURN OVER TO WIRELINE
	15:30 17:00	1.50	STG04	21		P		STAGE 4; SET COMPOSITE FRAC PLUG AT 11870' PRESSURE ON WELL 4900 PSI PERFORATE STAGE 4 PERFORATIONS 11855' TO 11597', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 25-FEB-13 END PRESSURE 4800 PSI
	17:00 18:30	1.50	STG04	35		P		STAGE 4; PRESSURE TEST LINES TO 9497 PSI. OPEN WELL. SICP 4869 PSI. BREAK DOWN STAGE 4 PERFORATIONS 11855' TO 11597' AT 5067 PSI, PUMPING 5 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 4836 PSI. F.G. .84...5 MINUTE 4672 PSI. 10 MINUTE 4583 PSI. TREATED STAGE 4... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5432 PSI. AVG RATE 70 BPM. AVG PSI 6148 PSI. MAX PSI 7477 PSI. TTL POWERPROP 151040 TURN OVER TO WIRELINE
	18:30 21:30	3.00	STG05	21		P		STAGE 5; SET COMPOSITE FRAC PLUG AT 11870' PRESSURE ON WELL 5200 PSI PERFORATE STAGE 5 PERFORATIONS 11571' TO 11300', 22 NET FEET 66 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 25-FEB-13 END PRESSURE 5100 PSI TOH w L/D GUNS SECURE WELL SDFN
3/7/2013	6:00 7:00	1.00	STG05	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	7:00 9:00	2.00	STG05	35		P		STAGE 5; PRESSURE TEST LINES TO 9537 PSI. OPEN WELL. SICP 3770 PSI. BREAK DOWN STAGE 5 PERFORATIONS 11571' TO 11300' AT 5064 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 5064 PSI. F.G. .84...5 MINUTE 4425 PSI. 10 MINUTE 4193 PSI. 15 MINUTE 3996 PSI. TREATED STAGE 5... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5353 PSI. AVG RATE 70 BPM. AVG PSI 5952 PSI. MAX PSI 7938 PSI. TTL POWERPROP 152600 TURN OVER TO WIRELINE

RECEIVED: Apr. 05, 2013

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	9:00 10:30	1.50	STG06	21		P		STAGE 6; SET COMPOSITE FRAC PLUG AT 11870' PRESSURE ON WELL 5100 PSI PERFORATE STAGE 6 PERFORATIONS 11571' TO 11300', 22 NET FEET 66 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 25-FEB-13 END PRESSURE 4900 PSI
	10:30 12:00	1.50	STG06	35		P		STAGE 6; PRESSURE TEST LINES TO 9632 PSI. OPEN WELL. SICP 4712 PSI. BREAK DOWN STAGE 6 PERFORATIONS 11284' TO 11077' AT 5553 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 4973 PSI. F.G. .88...5 MINUTE 4649 PSI. 10 MINUTE 4483 PSI. 15 MINUTE 4346 PSI. TREATED STAGE 6... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5451 PSI. AVG RATE 69 BPM. AVG PSI 6058 PSI. MAX PSI 7275 PSI. TTL POWERPROP 138060 TURN OVER TO WIRELINE
	12:00 13:30	1.50	STG07	21		P		STAGE 7; SET COMPOSITE FRAC PLUG AT 11065' PRESSURE ON WELL 5300 PSI PERFORATE STAGE 7 PERFORATIONS 11054' TO 10851', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 25-FEB-13 END PRESSURE 5100 PSI
	13:30 15:00	1.50	STG07	35		P		STAGE 7; PRESSURE TEST LINES TO 9213 PSI. OPEN WELL. SICP 4950 PSI. BREAK DOWN STAGE 7 PERFORATIONS 11054' TO 10851' AT 5231 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 4715 PSI. F.G. .86...5 MINUTE 4550 PSI. 10 MINUTE 4514 PSI. 15 MINUTE 4500 PSI. TREATED STAGE 7... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5435 PSI. AVG RATE 69 BPM. AVG PSI 5652 PSI. MAX PSI 7115 PSI. TTL POWERPROP 132721 TURN OVER TO WIRELINE
	15:00 16:30	1.50	STG08	21		P		STAGE 8; SET COMPOSITE FRAC PLUG AT 10840' PRESSURE ON WELL 5200 PSI PERFORATE STAGE 8 PERFORATIONS 10823' TO 10600', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 25-FEB-13 END PRESSURE 4200 PSI
	16:30 18:30	2.00	STG08	35		P		STAGE 8; PRESSURE TEST LINES TO 9292 PSI. OPEN WELL. SICP 4288 PSI. BREAK DOWN STAGE 8 PERFORATIONS 10823' TO 10600' AT 4640 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 4715 PSI. F.G. .86...5 MINUTE 4550 PSI. 10 MINUTE 4514 PSI. 15 MINUTE 4500 PSI. TREATED STAGE 8... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# SHORT ON SAND STRAPS BY ABOUT 20K STG FLUSH TO TOP PERF...ISDP 4651PSI. AVG RATE 72 BPM. AVG PSI 5212 PSI. MAX PSI 6417 PSI. TTL POWERPROP 135020 SECURE WELL SDFN
3/8/2013	6:00 7:00	1.00	RDMO	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING DOWN
	7:00 14:00	7.00	RDMO	02		P		RDMO FRAC EQUIPMENT R/D ISOTATION TOOL PREPARE LOCATION FOR COIL UNIT
3/9/2013	6:00 9:30	3.50	CTU	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE...MIRU HOT OIL TRUCK START HEATING WTR

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	9:30	14:00	4.50	CTU	17		P		MIRU COIL UNIT MAKE UP C/O ASSEMBLY TEST COIL AND FLOW BACK LINE TEST GOOD
	14:00	23:00	9.00	CTU	39		P		OPEN WELL 3200 PSI TIH w COIL TBG DRILL OUT 7 PLUGS C/O TO PBTD AT 12922' CTMD CIRC WELL CLEAN
	23:00	3:00	4.00	CTU	39		P		TOH w COIL TBG RDMO COIL TBG OPEN WELL 3000 PSI ON 12/64 CHOCK TURN WELL OVER TO PRODUCTION
	3:00	6:00	3.00	FB	17		P		FLOW BACK WELL 0 OIL 97 WTR 0 GAS 0N A 12/64 CHOCK 3200 PSI
3/10/2013	6:00	6:00	23.00	FB	17		P		WELL FLOWING 97 BBLS OIL 700 BBLS OF WTR 42 MCFD GAS ON A 12/64 CHOCK 3000 PSI
3/11/2013	6:00	6:00	24.00	FB	17		P		WELL FLOWING 474 BBLS OIL 377 BBLS OF WTR 553 MCFD GAS ON A 12/64 CHOCK 2800 PSI
3/12/2013	6:00	7:00	1.00	INSTUB	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH WIRELINE
	7:00	10:00	3.00	WLWORK	17		P		MIRU WIRELINE TIH w 3.700 GAUGE RING TO 10515' TOH w L/D GAUGE RING
	10:00	13:00	3.00	WLWORK	17		P		TIH w 4 1/2" RETRIEVABLE PKR SET AT 10380' TOH R/D WIRELINE
	13:00	16:00	3.00	MIRU	28		P		CHANGE OF SCOPE HSM REVIEW JSA TOPIC; RIGGING UP... MOVE IN RIG...RIG GOT STUCK IN MUD PULL RIG OUT BRING IN GRAVEL REPARE LOCATION
	16:00	18:30	2.50	MIRU	01		P		MIRU SECURE WELL SDFN
3/13/2013	6:00	7:00	1.00	INSTUB	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00	15:00	8.00	INSTUB	39		P		P/U ON/OFF TOOL 5 JTS OF 2 3/8" TBG 2 3/8" X 2 7/8" XO 321 JTS OF 2 7/8" TBG SPACE OUT PKR w 4' 8' X 2 7/8 TUBING SUB BURIED 1 JTS
	15:00	17:30	2.50	INSTUB	06		P		R/U PUMP AND LINE CIRC WELL w 380 BBLS OF 2% KCL w PKR FLUID
	17:30	19:30	2.00	INSTUB	16		P		N/D BOPE NU WELL PLUM WELL HEAD TO FACILITIES R/U HOT OIL TRUCK TEST ANNULUS TO 1000 PSI R/U ON TBG PUMP OUT PLUG 3600 PSI OPEN WELL TO FACILITES 2400 PSI ON A 12/64 CHOCK TURN WELL OVER TO PRODUCTION
	19:30	6:00	10.50	FB	17		P		WELL FLOWING 222 BBLS OIL 164 BBLS OF WTR 64 MCFD GAS ON A 12/64 CHOCK 2800 PSI
3/14/2013	6:00	6:00	24.00	FB	17		P		WELL FLOWING 593 BBLS OIL 371 BBLS OF WTR 659 MCFD GAS ON A 14/64 CHOCK 2400 PSI
3/15/2013	6:00	6:00	24.00	FB	17		P		WELL FLOWING 578 BBLS OIL 288 BBLS OF WTR 576 MCFD GAS ON A 12/64 CHOCK 2300 PSI
3/16/2013	6:00	6:00	24.00	FB	17		P		WELL FLOWING 544 BBLS OIL 288 BBLS OF WTR 470 MCFD GAS ON A 12/64 CHOCK 2200 PSI
3/17/2013	6:00	6:00	24.00	FB	17		P		WELL FLOWING 371 BBLS OIL 270 BBLS OF WTR 442 MCFD GAS ON A 12/64 CHOCK 2100 PSI
3/18/2013	6:00	6:00	24.00	FB	17		P		WELL FLOWING 420 BBLS OIL 356 BBLS OF WTR 472 MCFD GAS ON A 14/64 CHOCK 1800 PSI
3/19/2013	6:00	6:00	24.00	FB	17		P		WELL FLOWING 369 BBLS OIL 389 BBLS OF WTR 443 MCFD GAS ON A 14/64 CHOCK 1650 PSI
3/20/2013	6:00	6:00	24.00	FB	17		P		WELL FLOWING 262 BBLS OIL 286 BBLS OF WTR 335 MCFD GAS ON A 12/64 CHOCK 1700 PSI

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Lake Fork Ranch 4-26B4

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.

9. API NUMBER: 4301350714

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

10 FIELD AND POOL, OR WILDCAT: Altamont

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1779' FSL & 1775 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1779' FSL & 1775 FEL
AT TOTAL DEPTH: 1779' FSL & 1775 FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 2S 4W U

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 1/15/2013

15. DATE T.D. REACHED: 2/8/2013

16. DATE COMPLETED: 3/8/2013 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 6337

18. TOTAL DEPTH: MD 13,000 TVD 12,961

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Sonic, Gamma Ray, Resistivity & Neutron Density

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 J55	54.5	0	1,015		Prem 1,200	1,380	0	
12.25	9.625 N80	40	0	5,307		G 1,115	2,976	0	
8.75	7" P110	29	0	10,586		G 570	1,273	8590	
6.125	4.5 P110	13.5	10,331	13,000		Prem 227	313	10316	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	10,416	10,380						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	10,600	12,870	10,562	12,831
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
12,595	12,870	.38	66	Open ☑ Squeezed ☐
12,189	12,545	.38	69	Open ☑ Squeezed ☐
11,883	12,167	.38	63	Open ☑ Squeezed ☐
11,597	11,855	.38	69	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. See attached for further information on #27 & #28.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
12595-12870	5000 gal acid, 3000# 100 mesh, 130440# 20/40 Power Prop
12189-12545	5000 gal acid, 3000# 100 mesh, 133100# 20/40 Power Prop
11883-12167	5000 gal acid, 3000# 100 mesh, 140360# 20/40 Power Prop

29. ENCLOSED ATTACHMENTS: All logs are submitted to UDOGM by vendor.

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☑ OTHER: Deviation Report Summary

30. WELL STATUS: Prod

(5/2000) (CONTINUED ON BACK)

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DIV OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
9/9/2013	3/8/2013	24		593	371	659	Tubing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
14/64"	2,400		42.00	1,450	626		593	371	659	Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL.	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Upper Green River	5,464
Middle Green River	7,348
Lower Green River	8,676
Wasatch	10,443

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Prin Regulatory Analyst

SIGNATURE Maria S. Gomez DATE 4/24/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Attachment to Well Completion Report

Form 8 Dated April 24, 2013

Well Name: Lake Fork Ranch 4-26B4

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
11300'-11571'	.38	66	Open
11077'-11284'	.38	66	Open
10851'-11054'	.38	69	Open
10600'-10823'	.38	69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11597'-11855'	5000 gal acid, 3500# 100 mesh, 147540# 20/40 Power Prop
11300'-11571'	5000 gal acid, 3000# 100 mesh, 149600# 20/40 Power Prop
11077'-11284'	5000 gal acid, 3000# 100 mesh, 135068# 20/40 Power Prop
10851'-11054'	5000 gal acid, 3000# 100 mesh, 137780# 20/40 Power Prop
10600'-10823'	5000 gal acid, 6780# 100 mesh, 128240# 20/40 Power Prop

CENTRAL DIVISION

ALTAMONT FIELD
LAKE FORK RANCH 4-26B4
LAKE FORK RANCH 4-26B4
LAKE FORK RANCH 4-26B4

Deviation Summary Report

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	LAKE FORK RANCH 4-26B4	**Wellbore No.**	OH
Wellbore Legal Name	LAKE FORK RANCH 4-26B4	**Common Wellbore Name**	LAKE FORK RANCH 4-26B4
Project	ALTAMONT FIELD	**Site**	LAKE FORK RANCH 4-26B4
Vertical Section Azimuth		**North Reference**	True
Origin N/S		**Origin E/W**	
Spud Date/Time	1/16/2013	**UWI**	LAKE FORK RANCH 4-26B4
Active Datum	KB @6,354.0ft (above Mean Sea Level)		

2 Survey Name

2.1 Survey Name: Survey #1

Survey Name	Survey #1	**Company**	El Paso
Started	1/16/2013	**Ended**	1/20/2013
Tool Name		**Engineer**	El Paso

2.1.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
0.0	0.00	0.00	0.0	0.00	0.00

2.1.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
1/16/2013	Tie On	0.0	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1/16/2013	NORMAL	2,003.0	1.24		2,002.8	21.67	0.00	21.67	0.06	0.06	0.00	0.00
1/17/2013	NORMAL	3,045.0	3.13	0.00	3,044.0	61.40	0.00	61.40	0.18	0.18	0.00	0.00
	NORMAL	3,308.0	3.24		3,306.6	76.01	0.00	76.01	0.04	0.04	0.00	0.00
1/18/2013	NORMAL	3,912.0	2.03		3,910.0	103.78	0.00	103.78	0.20	-0.20	0.00	180.00

2.2 Survey Name: Survey #2

Survey Name	Survey #2	**Company**	VAUGHN ENERGY SERVICES LLC (GYRO TECHNOLOGIES INC)
Started	1/21/2013	**Ended**	
Tool Name		**Engineer**	JAY

2.2.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
0.0	0.00	0.00	0.0	0.00	0.00

2.2.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
1/21/2013	Tie On	0.0	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1/21/2013	NORMAL	200.0	0.14	92.64	200.0	-0.01	0.25	-0.01	0.07	0.07	0.00	92.64
	NORMAL	400.0	0.31	233.69	400.0	-0.34	0.06	-0.34	0.21	0.08	70.53	153.03
	NORMAL	600.0	0.33	255.11	600.0	-0.81	-0.93	-0.81	0.06	0.01	10.71	90.82
	NORMAL	800.0	0.17	6.70	800.0	-0.66	-1.45	-0.66	0.21	-0.08	55.79	158.21
	NORMAL	1,000.0	0.24	182.80	1,000.0	-0.79	-1.44	-0.79	0.20	0.04	88.05	177.71
	NORMAL	1,200.0	0.19	175.91	1,200.0	-1.53	-1.43	-1.53	0.03	-0.03	-3.44	-158.15
	NORMAL	1,400.0	0.54	106.49	1,400.0	-2.11	-0.52	-2.11	0.25	0.17	-34.71	-89.66
	NORMAL	1,600.0	0.78	119.56	1,600.0	-3.05	1.57	-3.05	0.14	0.12	6.54	37.95
	NORMAL	1,800.0	1.08	137.28	1,800.0	-5.11	4.03	-5.11	0.21	0.15	8.86	53.04
	NORMAL	2,000.0	1.14	140.71	1,999.9	-8.03	6.57	-8.03	0.04	0.03	1.71	52.51
	NORMAL	2,200.0	1.04	165.54	2,199.9	-11.31	8.27	-11.31	0.24	-0.05	12.42	114.24
	NORMAL	2,400.0	1.96	160.83	2,399.8	-16.29	9.85	-16.29	0.47	0.46	-2.36	-9.95
	NORMAL	2,600.0	2.37	177.97	2,599.7	-23.65	11.12	-23.65	0.38	0.20	8.57	66.45
	NORMAL	2,800.0	2.79	177.19	2,799.5	-32.64	11.50	-32.64	0.21	0.21	-0.39	-5.07
	NORMAL	3,000.0	2.97	186.01	2,999.2	-42.66	11.20	-42.66	0.24	0.09	4.41	72.55
	NORMAL	3,200.0	3.07	188.84	3,198.9	-53.10	9.83	-53.10	0.09	0.05	1.41	57.82
	NORMAL	3,400.0	3.21	195.23	3,398.6	-63.79	7.54	-63.79	0.19	0.07	3.19	70.84
	NORMAL	3,600.0	3.18	195.07	3,598.3	-74.55	4.63	-74.55	0.02	-0.02	-0.08	-166.17
	NORMAL	3,800.0	2.53	194.46	3,798.1	-84.17	2.08	-84.17	0.32	-0.32	-0.31	-177.61
	NORMAL	4,000.0	2.57	198.02	3,997.9	-92.72	-0.41	-92.72	0.08	0.02	1.78	76.62
	NORMAL	4,200.0	2.85	195.50	4,197.7	-101.77	-3.12	-101.77	0.15	0.14	-1.26	-24.95
	NORMAL	4,400.0	3.62	193.41	4,397.3	-112.68	-5.91	-112.68	0.39	0.38	-1.04	-9.70
	NORMAL	4,600.0	3.73	189.06	4,596.9	-125.24	-8.40	-125.24	0.15	0.06	-2.18	-69.97
	NORMAL	4,800.0	3.97	193.50	4,796.5	-138.39	-11.04	-138.39	0.19	0.12	2.22	53.43
	NORMAL	5,000.0	4.13	184.65	4,996.0	-152.30	-13.24	-152.30	0.32	0.08	-4.42	-80.25
	NORMAL	5,200.0	4.05	164.33	5,195.5	-166.27	-11.91	-166.27	0.72	-0.04	-10.16	-103.15
	NORMAL	5,304.0	3.89	176.72	5,299.2	-173.33	-10.72	-173.33	0.84	-0.15	11.91	106.77

2.3 Survey Name: Survey #3

Survey Name	Survey #3	**Company**	NABORS DRILLING USA INC (SONAT)
Started	1/25/2013	**Ended**	
Tool Name	ETOOL	**Engineer**	ANDREW BIEM

2.3.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
0.0	0.00	0.00	0.0	0.00	0.00

2.3.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
1/25/2013	Tie On	0.0	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1/25/2013	NORMAL	5,381.0	3.78	178.64	5,377.1	-177.39	4.21	-177.39	0.07	0.07	0.00	178.64
	NORMAL	5,475.0	5.19	162.16	5,470.8	-184.53	5.59	-184.53	2.02	1.50	-17.53	-50.84
	NORMAL	5,568.0	5.89	158.86	5,563.4	-192.99	8.60	-192.99	0.83	0.75	-3.55	-26.12
	NORMAL	5,661.0	6.59	157.54	5,655.8	-202.37	12.36	-202.37	0.77	0.75	-1.42	-12.24
	NORMAL	5,754.0	5.89	159.26	5,748.3	-211.76	16.09	-211.76	0.78	-0.75	1.85	165.90
	NORMAL	5,847.0	5.19	155.83	5,840.9	-220.07	19.50	-220.07	0.83	-0.75	-3.69	-156.38
	NORMAL	5,940.0	5.41	157.37	5,933.5	-227.95	22.91	-227.95	0.28	0.24	1.66	33.65
	NORMAL	6,033.0	5.71	153.15	6,026.0	-236.12	26.68	-236.12	0.55	0.32	-4.54	-55.84
	NORMAL	6,127.0	6.42	151.44	6,119.5	-244.91	31.31	-244.91	0.78	0.76	-1.82	-15.13
	NORMAL	6,220.0	6.68	149.37	6,211.9	-254.13	36.55	-254.13	0.38	0.28	-2.23	-43.28

2.3.2 Survey Stations (Continued)

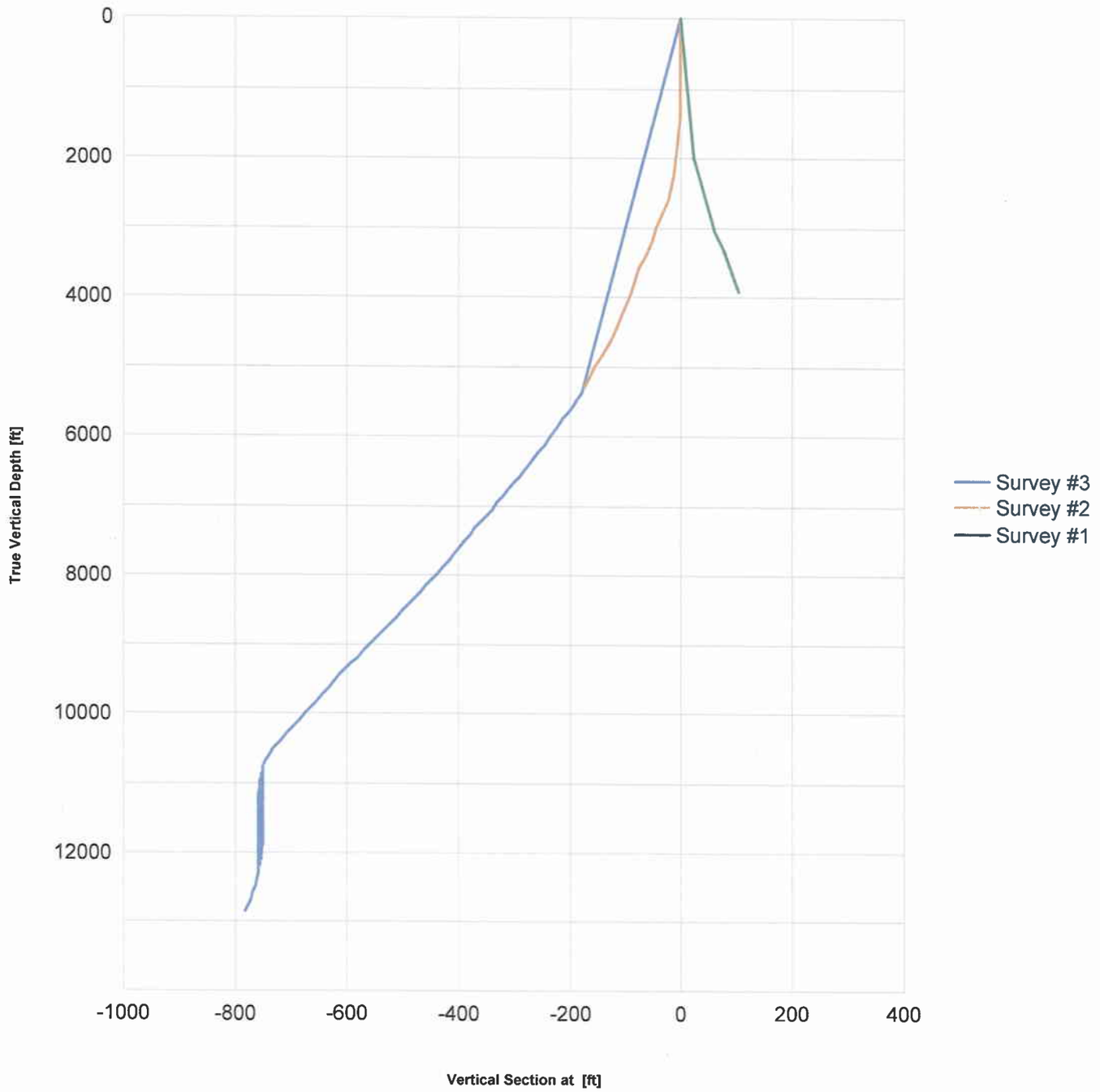
Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
1/25/2013	NORMAL	6,313.0	6.42	151.26	6,304.3	-263.35	41.81	-263.35	0.36	-0.28	2.03	141.27
	NORMAL	6,406.0	5.89	151.04	6,396.7	-272.08	46.62	-272.08	0.57	-0.57	-0.24	-177.56
1/26/2013	NORMAL	6,499.0	5.89	155.96	6,489.2	-280.61	50.87	-280.61	0.54	0.00	5.29	92.45
	NORMAL	6,592.0	6.02	161.46	6,581.7	-289.59	54.37	-289.59	0.63	0.14	5.91	79.91
	NORMAL	6,686.0	6.99	161.15	6,675.1	-299.68	57.78	-299.68	1.03	1.03	-0.33	-2.23
	NORMAL	6,779.0	6.59	159.57	6,767.5	-310.04	61.47	-310.04	0.47	-0.43	-1.70	-155.75
	NORMAL	6,872.0	5.89	162.47	6,859.9	-319.59	64.77	-319.59	0.83	-0.75	3.12	157.19
	NORMAL	6,965.0	6.20	163.26	6,952.4	-328.95	67.66	-328.95	0.35	0.33	0.85	15.42
	NORMAL	7,058.0	6.28	158.55	7,044.9	-338.49	70.96	-338.49	0.56	0.09	-5.06	-83.46
	NORMAL	7,151.0	6.42	157.46	7,137.3	-348.03	74.82	-348.03	0.20	0.15	-1.17	-41.27
	NORMAL	7,244.0	6.90	159.83	7,229.7	-358.07	78.73	-358.07	0.59	0.52	2.55	30.98
	NORMAL	7,337.0	6.59	160.44	7,322.0	-368.35	82.45	-368.35	0.34	-0.33	0.66	167.29
	NORMAL	7,430.0	5.89	158.55	7,414.5	-377.82	85.98	-377.82	0.78	-0.75	-2.03	-164.58
	NORMAL	7,524.0	6.59	157.85	7,507.9	-387.30	89.78	-387.30	0.75	0.74	-0.74	-6.55
1/27/2013	NORMAL	7,617.0	6.50	158.64	7,600.3	-397.15	93.71	-397.15	0.14	-0.10	0.85	135.38
	NORMAL	7,710.0	6.28	155.83	7,692.7	-406.69	97.71	-406.69	0.41	-0.24	-3.02	-126.52
	NORMAL	7,803.0	6.42	159.43	7,785.2	-416.20	101.62	-416.20	0.45	0.15	3.87	72.42
	NORMAL	7,896.0	6.81	158.64	7,877.5	-426.20	105.45	-426.20	0.43	0.42	-0.85	-13.53
	NORMAL	7,989.0	7.60	153.94	7,969.8	-436.86	110.16	-436.86	1.06	0.85	-5.05	-39.08
	NORMAL	8,082.0	7.51	154.25	8,062.0	-447.86	115.50	-447.86	0.11	-0.10	0.33	155.79
	NORMAL	8,176.0	7.38	154.34	8,155.2	-458.83	120.79	-458.83	0.14	-0.14	0.10	174.92
	NORMAL	8,269.0	7.29	153.94	8,247.5	-469.52	125.96	-469.52	0.11	-0.10	-0.43	-150.63
	NORMAL	8,362.0	6.68	154.95	8,339.8	-479.72	130.85	-479.72	0.67	-0.66	1.09	169.12
	NORMAL	8,455.0	6.42	158.33	8,432.2	-489.45	135.06	-489.45	0.50	-0.28	3.63	125.66
	NORMAL	8,548.0	6.90	162.86	8,524.5	-499.62	138.62	-499.62	0.76	0.52	4.87	49.85
1/28/2013	NORMAL	8,641.0	6.90	164.44	8,616.9	-510.34	141.77	-510.34	0.20	0.00	1.70	90.78
	NORMAL	8,735.0	7.51	167.56	8,710.1	-521.78	144.61	-521.78	0.77	0.65	3.32	34.23
	NORMAL	8,828.0	7.38	169.76	8,802.3	-533.59	146.98	-533.59	0.34	-0.14	2.37	115.60
	NORMAL	8,921.0	7.21	170.33	8,894.6	-545.22	149.02	-545.22	0.20	-0.18	0.61	157.22
	NORMAL	9,015.0	6.90	173.54	8,987.9	-556.65	150.65	-556.65	0.53	-0.33	3.41	129.76
	NORMAL	9,108.0	6.81	174.95	9,080.2	-567.69	151.76	-567.69	0.21	-0.10	1.52	118.84
	NORMAL	9,201.0	6.81	178.55	9,172.5	-578.70	152.38	-578.70	0.46	0.00	3.87	91.79
	NORMAL	9,295.0	7.12	180.13	9,265.9	-590.10	152.51	-590.10	0.39	0.33	1.68	32.50
	NORMAL	9,388.0	6.90	177.45	9,358.2	-601.44	152.75	-601.44	0.42	-0.24	-2.88	-125.25
	NORMAL	9,481.0	6.28	177.67	9,450.5	-612.10	153.20	-612.10	0.67	-0.67	0.24	177.78
	NORMAL	9,574.0	6.28	173.86	9,543.0	-622.24	153.95	-622.24	0.45	0.00	-4.10	-91.89
	NORMAL	9,667.0	6.42	171.56	9,635.4	-632.44	155.26	-632.44	0.00	0.00	0.00	0.00
1/29/2013	NORMAL	9,667.0	6.42	171.56	9,635.4	-632.44	155.26	-632.44	0.31	0.15	-2.47	-62.32
	NORMAL	9,761.0	6.42	169.06	9,728.8	-642.80	157.03	-642.80	0.30	0.00	-2.66	-91.24
	NORMAL	9,854.0	7.12	164.53	9,821.2	-653.46	159.55	-653.46	0.95	0.75	-4.87	-39.60
	NORMAL	9,947.0	7.21	161.06	9,913.5	-664.54	162.99	-664.54	0.48	0.10	-3.73	-79.98
	NORMAL	10,041.0	6.90	157.46	10,006.7	-675.33	167.06	-675.33	0.57	-0.33	-3.83	-126.81
	NORMAL	10,134.0	6.68	164.53	10,099.1	-685.70	170.65	-685.70	0.93	-0.24	7.60	108.24
	NORMAL	10,227.0	6.02	169.23	10,191.5	-695.71	173.00	-695.71	0.90	-0.71	5.05	144.10
	NORMAL	10,320.0	6.81	165.37	10,283.9	-705.83	175.31	-705.83	0.97	0.85	-4.15	-30.56
1/30/2013	NORMAL	10,414.0	7.21	171.25	10,377.2	-717.06	177.61	-717.06	0.87	0.43	6.26	63.80
	NORMAL	10,507.0	5.71	177.23	10,469.6	-727.45	178.72	-727.45	1.77	-1.61	6.43	158.79
	NORMAL	10,535.0	5.32	178.46	10,497.5	-730.14	178.83	-730.14	1.46	-1.39	4.39	163.75
2/5/2013	NORMAL	10,634.0	5.01	179.17	10,596.1	-739.05	179.01	-739.05	0.32	-0.31	0.72	168.70
	NORMAL	10,698.0	3.30	180.97	10,659.9	-743.68	179.02	-743.68	2.68	-2.67	2.81	176.54
2/6/2013	NORMAL	10,794.0	2.42	173.76	10,755.8	-748.46	179.19	-748.46	0.99	-0.92	-7.51	-161.34
	NORMAL	10,889.0	1.89	156.67	10,850.8	-751.89	180.03	-751.89	0.87	-0.56	-17.99	-137.84
	NORMAL	10,984.0	1.41	129.07	10,945.7	-754.07	181.56	-754.07	0.96	-0.51	-29.05	-134.43
	NORMAL	11,078.0	1.41	114.96	11,039.7	-755.28	183.51	-755.28	0.37	0.00	-15.01	-97.05
	NORMAL	11,173.0	1.32	89.74	11,134.7	-755.77	185.66	-755.77	0.63	-0.09	-26.55	-110.99
	NORMAL	11,268.0	1.49	81.25	11,229.6	-755.58	187.98	-755.58	0.28	0.18	-8.94	-55.06

2.3.2 Survey Stations (Continued)

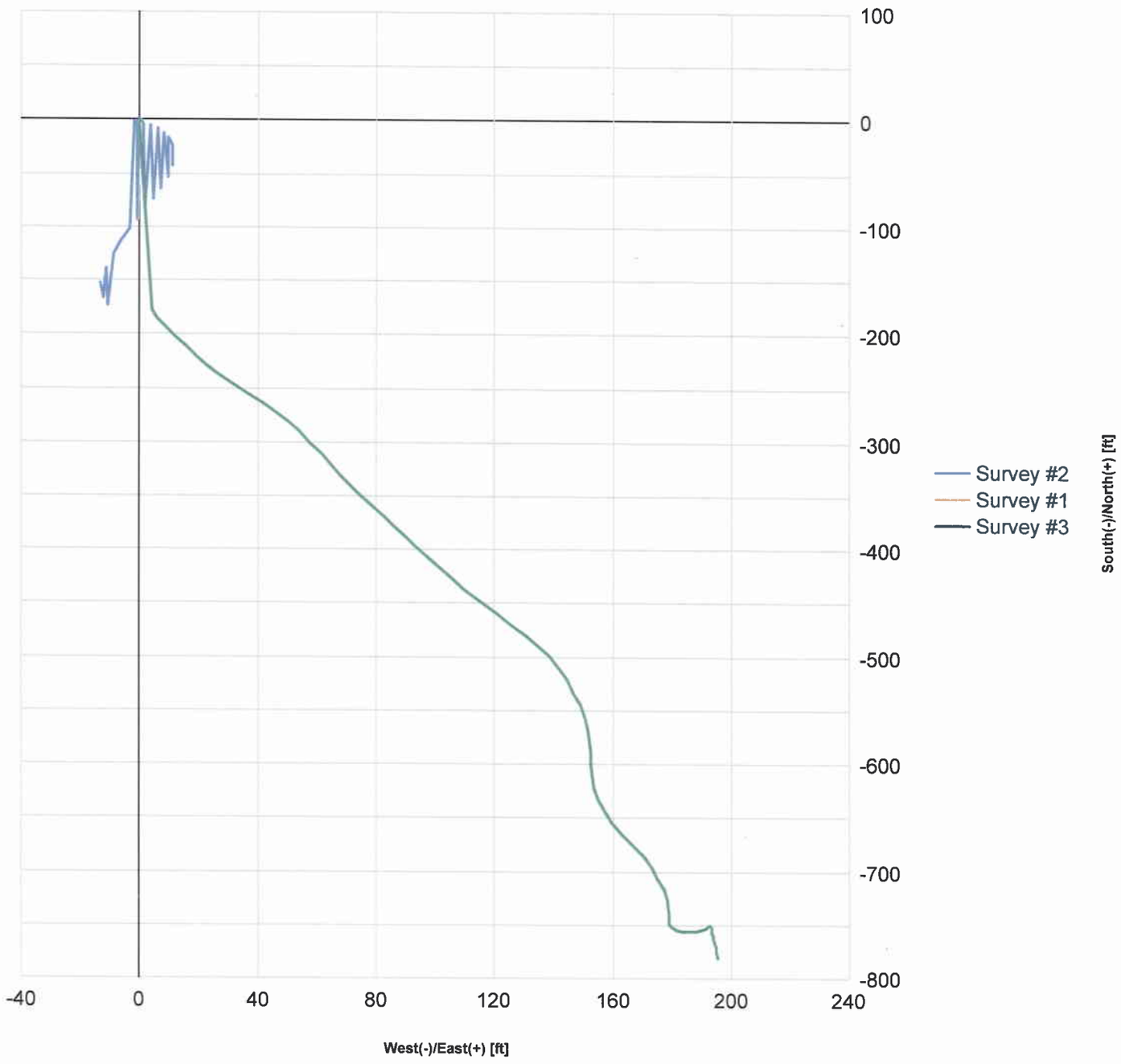
Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
2/6/2013	NORMAL	11,363.0	1.41	50.76	11,324.6	-754.65	190.10	-754.65	0.81	-0.08	-32.09	-111.02
	NORMAL	11,459.0	1.41	23.16	11,420.6	-752.82	191.48	-752.82	0.70	0.00	-28.75	-103.80
	NORMAL	11,554.0	0.88	25.75	11,515.6	-751.09	192.26	-751.09	0.56	-0.56	2.73	175.72
	NORMAL	11,650.0	0.31	31.95	11,611.6	-750.20	192.72	-750.20	0.60	-0.59	6.46	176.65
2/7/2013	NORMAL	11,745.0	0.40	18.15	11,706.6	-749.67	192.96	-749.67	0.13	0.09	-14.53	-50.57
	NORMAL	11,935.0	0.48	180.57	11,896.6	-749.84	193.15	-749.84	0.46	0.04	85.48	170.40
	NORMAL	12,030.0	0.88	174.46	11,991.5	-750.96	193.22	-750.96	0.43	0.42	-6.43	-13.34
	NORMAL	12,124.0	1.19	172.75	12,085.5	-752.65	193.41	-752.65	0.33	0.33	-1.82	-6.55
	NORMAL	12,219.0	1.32	177.36	12,180.5	-754.72	193.59	-754.72	0.17	0.14	4.85	40.16
	NORMAL	12,314.0	1.71	173.76	12,275.5	-757.22	193.79	-757.22	0.42	0.41	-3.79	-15.52
	NORMAL	12,409.0	1.80	177.54	12,370.4	-760.12	194.01	-760.12	0.15	0.09	3.98	54.04
	NORMAL	12,504.0	1.89	176.97	12,465.4	-763.18	194.16	-763.18	0.10	0.09	-0.60	-11.81
	NORMAL	12,601.0	2.42	173.23	12,562.3	-766.81	194.48	-766.81	0.57	0.55	-3.86	-16.73
2/8/2013	NORMAL	12,696.0	2.68	175.87	12,657.2	-771.01	194.88	-771.01	0.30	0.27	2.78	25.63
	NORMAL	12,792.0	2.68	175.87	12,753.1	-775.49	195.20	-775.49	0.00	0.00	0.00	0.00
	NORMAL	12,887.0	2.99	173.36	12,848.0	-780.17	195.65	-780.17	0.35	0.33	-2.64	-23.08

3 Charts

3.1 Vertical Section View



3.2 Plan View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-400
-500
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-700
-800
-40
0
40
80
120
160
200
240
West(-)/East(+) [ft]
South(-)/North(+) [ft]
Survey #2
Survey #1
Survey #3

Table of Contents

RECOMPLETION

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Lake Fork Ranch 3-14B4
9. API NUMBER: 4301350097
10. FIELD AND POOL, OR WILDCAT: Altamont
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 14 2S 4W U
12. COUNTY: Duchesne
13. STATE: UTAH

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☑ OTHER Wasatch/LGR

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1321 FSL & 1246 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1321 FSL & 1246 FEL
AT TOTAL DEPTH: 1151 FSL & 1259 FEL

14. DATE SPUDDED: 11/12/2009
15. DATE T.D. REACHED: 3/20/2010
16. DATE COMPLETED: 9/24/2014 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 6199

18. TOTAL DEPTH: MD 13,500 TVD 13,498
19. PLUG BACK T.D.: MD TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Quad Combo

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
		Previously							
		Submitted							

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	10,477							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	10,635	13,500	10,633	13,498
(B) LGR	8,991	10,635	8,989	10,633
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
11,079	11,326	.4	69	Open ☑ Squeezed ☐
10,808	11,055	.4	69	Open ☑ Squeezed ☐
10,542	10,794	.4	69	Open ☑ Squeezed ☐
11,370	13,402	.35	1,304	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: All logs are submitted to UDOGM by vendor.

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Prod

(5/2000)

(CONTINUED ON BACK)

Received 12/11/2014

31. INITIAL PRODUCTION — **INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
9/26/2014	10/3/2014	24		152	275	485	ESP Pump

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
0	25	25	43.00	1	2		152	275	485	Prod

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	5,716
				Middle Green River	6,625
				Lower Green River	8,991
				Wasatch	10,635

35. ADDITIONAL REMARKS (Include plugging procedure)

Drilled out plugs and now producing from initial completion and recompletion earlier in year.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez DATE 12/11/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

CENTRAL DIVISION

ALTAMONT FIELD
LAKE FORK RANCH 3-14B4
LAKE FORK RANCH 3-14B4
RECOMPLETE LAND

Operation Summary Report

RECEIVED: Dec. 11, 2014

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	LAKE FORK RANCH 3-14B4		
Project	ALTAMONT FIELD	**Site**	LAKE FORK RANCH 3-14B4
Rig Name/No.		**Event**	RECOMPLETE LAND
Start date	1/21/2014	**End date**	9/27/2014
Spud Date/Time	2/15/2010	**UWI**	014-002-S 004-W 30
Active datum	KB @6,231.0ft (above Mean Sea Level)		
Afe No./Description	162363/50537 / LAKE FORK RANCH 3-14B4		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
1/23/2014	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (NU PROCEDURES)
	7:30	10:30	3.00	PRDHEQ	16		P		SHUT DOWN PUMP, FLUSH TBG AND FLOWLINE. NU BOPE AND HYDRILL, RU WORK FLOOR AND TBG EQUIPMENT.
	10:30	18:00	7.50	PRDHEQ	39		P		POOH W/ 1 JT PUP JTS, RU SPOOLERS & SHEAVES, POOH W/ 3/8" CAP AND CABLE W/ 302 JTS, DRAIN SUB, 2 JTS, PSN, 2 JTS, L/D PUMP ASSEMBLY AND SHIP TO GE IN CASPER , SWI SHUT DOWN FOR DAY
1/24/2014	6:00	7:30	1.50	WLWORK	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30	9:30	2.00	WLWORK	16		P		ND BOPE AND HYDRILL, NU FRAC VALVE AND WIRE LINE FLANGE.
	9:30	16:00	6.50	WLWORK	26		P		RIH WITH JB AND GR GOT HUNG ON BANDS WORK FREE POOH HAD MULTIPLE BANDS ON GR. RIH AGAIN TO 11,400'. RIH SET CBP @ 11,365' FILL CASING W/ 367 BBLS. RIH PRESSURE UP CASING TO 2000 PSIG. SET 2ND CBP @ 11,360'. RIH DUMP BAIL 10' CEMENT ON TOP OF PLUG. SWI RD WIRE LINE. SHUT DOWN FOR DAY.
1/25/2014	6:00	7:30	1.50	WLWORK	28		P		TGSM AND JSA (NU PROCEDURES)
	7:30	15:00	7.50	WLWORK	16		P		NU AND TEST STACK TO 10K, TEST CASING TO 8K
	15:00	19:00	4.00	WLWORK	21		P		RIH W/ 2 CONSECUTIVE 2 3/4" HSC GUN RUNS LOADED 3 JSPF W/ 120 DEG PHASING W/ 15.1 CHARGES. PERFORATE 11326 TO 11079 HOLDING 1000 PSIG SURFACE PRESSURE. ENDING PRESSURE 100 PSIG. SWI RD WIRE LINE. RIG CREW SHUT DOWN FOR WEEK END
1/26/2014	6:00	7:30	1.50	MIRU	28		P		MI W/ FLOW BACK CREW, TGSM & JSA (PROPER LIFTING TECHNICS)
	7:30	12:00	4.50	MIRU	01		P		RIG FLOW BACK IRON FROM SURFACE CASING AND TREE, TO FLOW BACK TANKS.
1/27/2014	6:00	7:30	1.50	PRDHEQ	28		P		TGSM & JSA (HEATING WATER)
	7:30	14:00	6.50	PRDHEQ	18		P		HEAT WATER FOR FRAC, SPOT SAND MASTERS START HAULING SAND
1/28/2014	6:00	7:30	1.50	MIRU	28		P		TGSM & JSA (OVER HEAD OPERATIONS)
	7:30	11:00	3.50	MIRU	01		P		SPOT IN AND RIG UP BREAK DOWN
	11:00	16:00	5.00	STG01	35		N		WAIT ON PARTS REPAIR

RECEIVED: Dec. 11, 2014

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	16:00	19:00	3.00	STG01	35	PRESSURE	P		PRESSURE TEST LINES AND EQUIPMENT, OPEN WELL ON VAC. PUMP 106 BBLS CATCH PRESSURE, FINISH BREAK DOWN W/ 30 BBLS AT 10 BPM @ 4399. ISDP @ 3000, 5 MIN, 1302, 10 MIN @ 532 15 MIN 0. PETER RE DESIGN FRAC (PUMP ADDITIONAL 2000 # 100 MESH) TREAT W/ 5000 GAL 15% HCL, 5000 # 100 MESH IN 1/2 PPG STAGE AND 75,280 30/50 IN 1/2, 1,2,3 PPG STAGES, ISDP @ 4420. AVE RATE 66 BPM @ 4831 PSIG, MAX RATE 78 BPM @ 7378 PSIG, FLUID LOSS FOR STAGE 2783. AVE HP @ 9131. PICKLE WELL HEAD SWI.
1/29/2014	6:00	6:30	0.50	WLWORK	28		P		TGSM & JSA (WIRE LINE OPERATIONS)
	6:30	7:00	0.50	WLWORK	21		P		PRESSURE TEST ON LUBE FAILED
	7:00	9:00	2.00	WLWORK	21		N		WAIT ON BOPE, REPLACE BOPE
	9:00	14:00	5.00	WLWORK	21		P		CSIP @ VAC, RIH W/ PLUG SET @ 11,070. FILL W/ 260 BBLS, RIH SET 2ND PLUG W/ 2000 PSIG @ 11,065'. PRESSURE TEST TO 8K. PERFORATE STAGE 2 11055 TO 10808.
	14:00	16:30	2.50	STG02	35		P		PRESSURE TEST LINES AND EQUIPMENT, OPEN WELL ON VAC. FINISH BREAK DOWN W/ 30 BBLS AT 10 BPM @ 5103. ISDP @ 3158, 5 MIN, 1895, 10 MIN @ 1033 15 MIN 520. TREAT W/ 5000 GAL 15% HCL, 3940 # 100 MESH IN 1/2 PPG STAGE AND 75,660 30/50 IN 1/2, 1,2,3 PPG STAGES, ISDP @ 3005. AVE RATE 71 BPM @ 4155 PSIG, MAX RATE 77 BPM @ 6948 PSIG, FLUID LOSS FOR STAGE 2604. AVE HP @ 8788. PICKLE WELL HEAD TOT WIRE LINE.
	16:30	19:30	3.00	WLWORK	21		P		SET CBP @ 10,802' PERFORATE 10794 TO 10542 SWI SHUT DOWN FOR DAY
1/30/2014	6:00	7:30	1.50	STG03	28		P		CT TGSM & JSA (PUMPING ACID)
	7:30	8:30	1.00	STG03	18		P		PRESSURE TEST AND THAW LINES NEEDED
	8:30	9:30	1.00	STG03	35		P		BREAK AT 5025 @ 10 BPM ISDP @ 3440, TREAT W/ 7500 GAL 15% HCL, DROP BIO BALLS PUMP 7500 GAL 15% HCL FLUSH 10 OVER, AVE RATE 41 BPM @ 4952, MAX RATE 50 BPM MAX PRES 8000 PSIG, GOOD BALL ACTION. ISDP @ 2925 5 MIN VAC. SWI
	9:30	14:30	5.00	RDMO	02		P		RD WEATHERFORD, ND STACK, NU BOPE, RU WORK FOOR AND TBG EQUIPMENT
	14:30	18:30	4.00	PRDHEQ	39		P		RIH W/ 3 5/8" BIT, BIT SUB, CHECK 4' PUP, CHECK, 15 JTS 2 3/8", 3 1/8" BAILER, DRAIN SUB, 14 JRS, X/O TO 2 7/8", 288 JTS 2 7/8' 8RD EUE TBG SWI, CREW SHUT DOWN FOR DAY.
1/31/2014	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30	17:30	10.00	PRDHEQ	40		P		RIH TAG @ 10802' DRILL UP CBP, PUSH TO 11,035' FINISH DRILLING UP CBP, BAIL OUT SAND TO 11,062' DRILL UP PUSH ON TOP OF CBP @ 11,070' BAILER LOCKED UP. SWIVEL DOWN PULL ABOVE LINER TOP
2/1/2014	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POOH W/ TGB)
	7:30	11:30	4.00	PRDHEQ	39		P		POOH W/ 288 JTS, X/O 14 JTS 2 3/8", DRAIN SUB, BAILER, SAFETY, 15 JTS, CHECK, PUP JT, CHECK, BIT SUB, BIT (LOST CONES)
	11:30	17:00	5.50	PRDHEQ	39		P		RIH W/ 3 5/8" SHOE, 6' EXT, TOP SUB, X/O, FLAPPER, PUP JT, FLAPPER, 15 JTS 2 3/8", SAFETY, 3 1/8" BAILER, DRAIN SUB, 14 JTS X/O, 294 JTS 2 7/8" 8RD EUE TBG. SWI SHUT DOWN FOR DAY
2/2/2014	6:00	7:30	1.50	PRDHEQ	28		P		TGSM & JSA (RIH W/ TBG)
	7:30	19:00	11.50	PRDHEQ	39		P		RIH TAG W/ JT# 313 4' OUT RU POWER SWIVEL W/ 8' PUP MAKE 6' GOT STUCK ATTEMPT TO WORK FREE W/ NO SUCCESS (PUMPED 450 BBLS DID NOT CATCH ANY PRESSURE) SWI RELEASE(HAD 3' SAND ON TOP OF BIT REMAINS)
2/3/2014	6:00	7:30	1.50	PRDHEQ	28		P		TGSM & JSA (MAKING BACK OFF)

RECEIVED: Dec. 11, 2014

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30	9:30	2.00	PRDHEQ	53		P		ATTEMPT TO WORK FREE W/ NO SUCCESS
	9:30	10:00	0.50	PRDHEQ	52		P		BACK OFF SAFETY JT
	10:00	13:00	3.00	PRDHEQ	52		P		POOH W/ 313 JTS 2 7/8" X/O, 14 JTS 2 3/8", DRAIN SUB, BAILER, 1/2 OF SAFETY JT
	13:00	17:30	4.50	PRDHEQ	52		P		RIH W/ 1/2 OF SAFETY JT, 3 JTS 2 3/8", X/O, X/O, 4 3/4" BUMPER SUB, 4 3/4" JARS, 4 4 3/4" DCS, INTENSIFIER, X/O, 4' PUP JT, 318 JTS TBG, FLUSH TBG W/ 70 BBLS
	17:30	19:00	1.50	PRDHEQ	52		P		PU 2 JTS TAG 15' OUT SCREW INTO SAFETY JT, ATTEMPT TO JAR FREE W/ NO SUCCESS, SWI SHUT DOWN FOR DAY. 120 BBLS WTR LOSS.
2/4/2014	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (JARRING PROCEDURES)I
	7:30	9:30	2.00	WOR	53		P		JAR ON FISH NO MOVEMENT
	9:30	13:30	4.00	WOR	53		P		WHILE JARRING ON FISH, MIX 20 BBL HSC PILL, PUMP 827 BBLS (MIXING 5 GAL HSC PER 130 BBLS) BEG BUILDING PRESSURE PUMP ADDITIONAL 50 BBLS INJECTING 3.5 BPM @ 350 PSIG.
	13:30	18:00	4.50	WOR	53		P		CONTINUE JARRING NO MOVEMENT SWI CREW SHUT DOWN FOR DAY
2/5/2014	6:00	7:30	1.50	WLWORK	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30	11:00	3.50	WLWORK	53		P		RIH SET UP FREE POINT TOOLS @ 10,600'. CIH TAG @ 11,006' (FREE POINT @ 10,999 100% FREE) POOH. RIH W/ CHEMICAL CUTTER, LOG THROUGH 2 3/8" TAG @ 11,006' PU 9' AND OK CUT W/ TROY ANDERTON. MAKE CUT. (CUT BTM JT ABOVE SHOE ASSEMBLY) POOH RD WIRE LINE UNIT.
	11:00	15:30	4.50	PRDHEQ	39		P		L/D SUBS POOH W/ 319 JTS 2 7/8", X/O, 3 JTS 2 3/8", SAFETY JT, 14 JTS 2 3/8", 16.6' OF CUT JT (15.75' LEFT)
	15:30	18:30	3.00	PRDHEQ	39		P		PUMU & RIH W/ 3 5/8" OVER SHOT DRESSED W/ 2 3/8" SPIRAL GPL, BUMPER SUB, JARS, X/O, 2 3 1/8" DCS, X/O, INTENSIFIER, INTENSIFIER, X/O, 14 JTS 2 3/8", X/O, 205 JTS 2 7/8" 8RD EUE TBG, SWI, EOT @ 6995'. CREW SHUT DOWN FOR DAY.
2/6/2014	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30	9:00	1.50	PRDHEQ	39		P		CIH W/ 120 JTS 2 7/8" 8RD EUE TBG, PU 8' PUP TAG FISH TOP @ 11,000' EN GAUGE FISH
	9:00	10:30	1.50	PRDHEQ	14		P		STRING WIEGHT 65K SET JARS @ 80K PU GPL SLIPPED OFF, ATTEMPT TO LATCH ON AND JAR W/ SAME RESULTS
	10:30	14:30	4.00	PRDHEQ	39		P		POOH W/ 325 JTS 2 7/8", X/O, 14 JTS 2 3/8", L/S 3 1/8" ASSEMBLY, LOST GPL OUT OF OVER SHOT.
	14:30	17:30	3.00	PRDHEQ	39		P		MU AND RIH W/ 3 1/8" OVER SHOT W/ EXTENSION, DRESSED W/ 2 3/8" BASKET GPL, BUMPER SUB, JARS, 2 DCS, INT,INT, X/O, 14 JTS 2 3/8", X/O, 305 JTS 2 7/8" 8RD EUE TBG. EOT @ 11,360' SWI CREW SHUT DOWN FOR DAY.
2/7/2014	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30	10:30	3.00	PRDHEQ	52		P		CIH W/ 20 JTS PU 8' PUP JT, LATCH ON FISH JAR FOR 2 HRS, PULLED FREE. NO DRAG.
	10:30	15:00	4.50	PRDHEQ	39		P		L/D SUB, POOH W/ 325 JTS, X/O 14 JTS 2 3/8", L/D FISHING ASSEMBLY, RECOVERED 6", GPL WAS BROKEN . SWI CREW SHUT DOWN FOR DAY.
2/8/2014	6:00	7:30	1.50	WOR	28		N		CT TGSM & JSA (PU WASH OVER PIPE)
	7:30	19:00	11.50	WOR	52		N		RIH W/ 3 5/8" SHOE, 1 JT 3 1/2" WASH OVER PIPE, X/O, BUMPER SUB, JARS, X/O, 18 JTS 2 3/8", X/O 305 JTS, RU PUMP LINES, CIH W/ 21 JTS, RUU POWER SWIVEL, TAG FLAPPER @ 11,014' WASH OVER, DROP 4' TAG 2ND FLAPPER @ 11,019' WASH OVER 1 1/2', PU CIRCULATE CLEAN. PULL ABOVE LINER TOP. SWI CREW SHUT DOWN FOR DAY.
2/9/2014	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)

RECEIVED: Dec. 11, 2014

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30	16:30	9.00	WOR	52		P		RIH, RU POWER SWIVEL, TAG @ 11020 BREAK CIRCULATION W/ 385, GOOD CIRCULATION W/ 450 BBLS, CUT 1.5' (X/O ABOVE TOP SUB IS WASHED OVER) NOT MAKING HOLE PU CIRCULATE CLEAN.
	16:30	18:00	1.50	WOR	39		P		SWIVEL DOWN PULL ABOVE LINER TOP, SWI, SHUT DOWN FOR WEEK END.
2/10/2014	6:00	6:30	0.50	PRDHEQ	18		P		SHUT DOWN FOR WEEK END
2/11/2014	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POOH W/ TBG)
	7:30	11:00	3.50	PRDHEQ	39		P		POOH W/ 300 JTS 2 7/8" X/O 28 JTS 2 3/8" L/D BHA RETIRE SHOE.
	11:00	15:00	4.00	PRDHEQ	39		P		PUMU AND RIH W/ 3 5/8" SHOE, 2 JTS 3 1/2" WASH PIPE, TOP SUB, BUMPER SUB, JARS, X/O 26 JTS 2 3/8", X/O, 293 JTS 2 7/8" 8RD EUE TBG. SWI SHUT DOWN FOR DAY.
2/12/2014	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (POWER SWIVEL)
	7:30	19:00	11.50	WOR	06		P		RIH TAG W/ 12 OUT JT# 314 @ 11,014 (TOP FLAPPER) BREAK CIRCULATION W/ 550 BBLS CONTINUE WASHING OVER TO 11,020'. LOST CIRCULATION (CASING BUILDING PRESSURE) PU 20' KICK OUT PUMPS TBG WENT ON A VACUUM, RIH TAG @ 11,028' CONITUE MILLING MADE 3" CIRC CLEAN PULL ABOVE LINER.
2/13/2014	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (PUMP OPERATIONS)
	7:30	10:30	3.00	WOR	40		P		RIH TAG @ 11,028 BREAK CIRCULATION W/ 360 BBLS, WASH OVER ADDITIONAL 6", FISH DROPPED 23' RETAG AT 11,061, WEDGED FISH IN WASH OVER PIPE
	10:30	15:00	4.50	WOR	39		P		POOH W/ 315 JTS 2 7/8" X/O, 26 JTS 2 3/8" L/D WASH OVER ASSEMBLY. RECOVERED PARTIAL JT 2 3/8", FLAPPER, PUP JT, FLAPPER, X/O, TOP SUB.
	15:00	18:00	3.00	WOR	39		P		PUMU AND RIH W/ 2 15/16" MILL, BIT SUB, 30 JTS 2 3/8", X/O, 292 JTS 2 7/8" 8RD EUE TBG. EOT @ 10352' SWI CREW SHUT DOWN FOR DAY.
2/14/2014	6:00	7:30	1.50	WOR	28		P		TGSM & JSA (RIH W/ TBG)
	7:30	14:00	6.50	WOR	06		P		CIH W/ 23 JTS TAG 22' OUT JT # 315 TAG @ 11,061' RU SWIVEL BREAK CIRCULATION W/ 315 BBLS, CLEAN OUT TO 11,068' STOPPED MAKING HOLE, CIRCULATE CLEAN.
	14:00	18:00	4.00	WOR	39		P		RD SWIVEL POOH W/ 315 JTS 2 7/8" X/O 30 JTS 2 3/8", BIT SUB 2 15/16" MILL SWI CREW SHUT DOWN FOR DAY.
2/15/2014	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (PU W/ BHA USE TAG LINES)
	7:30	11:30	4.00	WOR	39		P		RIH W/ 3" SPEAR ASSEMBLY, 20 2 3/8", X/O 315 JTS SPEAR SHOE @ 11,068'
	11:30	16:00	4.50	WOR	39		P		POOH W/ TBG AND FISHING ASSEMBLY, LAY DOWN SHOE EXTENSION AND SHOE.
	16:00	18:00	2.00	WOR	39		P		RIH W/ 3 5/8" MILL, BIT SUB, 30 JTS 2 3/8", X/O 252 JTS 2 7/8" 8RD EUE TBG. EOT @ 9,050'. SWI, CREW SHUT DOWN FOR DAY.
2/16/2014	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (MILLING OUT PLUGS)
	7:30	13:30	6.00	WOR	06		P		RIH W/ 63 JTS 2 7/8" 8RD EUE TBG, TAG @ 11,064' W/ JT # 315, BREAK CIRCULATION W/ 375, MILL UP CONES OFF BIT.
	13:30	18:30	5.00	WOR	04		P		DRILL UP CBP REMAINS AND CBP CHASE TO 11,228' PUDH TO 11,254' 15' OUT JT# 321 DRILL UP PLUG REMAINS, CIRCULATE WELL CLEAN. RD SWIVEL POOH W/ 21 JTS SWIFWE, CREW SHUT DOWN FOR WEEK END.
2/17/2014	6:00	6:00	24.00	PRDHEQ	18		P		SHUT DOWN FOR WEEK END
2/18/2014	6:00	7:30	1.50	WOR	26		P		CT HOLD SAFETY MTG ON R.U. POWER SWIVEL, WRITE & REVIEW JSA'S
	7:30	9:30	2.00	WOR	39		P		0 PSI ON WELL, OPEN WELL & RIH W/ 21 JTS 2-7/8" TBG, RU POWER SWIVEL, BREAK CIRC W/ 215 BBLS

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	9:30	11:30	2.00	WOR	10		P		CLEAN OUT SAND FROM 11254' TO CEMENT TOP @ 11355'
	11:30	15:00	3.50	WOR	06		P		CIRC WELL BORE CLEAN
	15:00	18:00	3.00	WOR	39		P		RIG DWN POWER SWIVEL, TOOH W/ 120 JTS 2-7/8" EUE N-80 TBG, FLUSHING W/ HOT OILER AS NEEDED, SECURE WELL SDFN
2/19/2014	6:00	7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON LAYING DWN TBG, WRITE & REVIEW JSA'S
	7:30	10:00	2.50	WOR	39		P		CONT POOH W/ 203 JTS 2-7/8" TBG, 2-7/8" X 2-3/8" EOE X OVER, & LAY DWN 30 JTS 2-3/8" WORK STRING TBG, BIT SUB & MILL
	10:00	10:30	0.50	WOR	39		P		MU & RIH W/ 5-3/4" SOLID NO-GO, 8 JTS 2-7/8" EUE N-80 TBG, 2-7/8" DESANDER, 7" ASIX-1 PKR & 7" ON-OFF SKIRT
	10:30	16:30	6.00	WOR	39		P		RU HYDRO TESTING EQUIP, TIH W/ 323 JTS 2-7/8" EUE N-80 TBG TESTING TO 8500 PSI, RIG DWN TESTING EQUIP, PU 4 JTS 2-7/8" TBG, SET PKR @ 10213', DESANDER @, 10216' & EOT @ 10477'
	16:30	18:30	2.00	WOR	39		P		LAY DWN 21 JTS 2-7/8" TBG, POOH STANDING BACK IN DERRICK W/ 180 JTS 2-7/8" EUE N-80 TBG, SECURE WELL SDFN
2/20/2014	6:00	7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON TOOH W/ TBG, WRITE & REVIEW JSA'S
	7:30	8:30	1.00	WOR	39		P		WELL ON VACUME, CONT TOOH W/ 148 JTS 2-7/8" TBG & 7" ON-OFF SKIRT
	8:30	10:00	1.50	WOR	16		P		RD WORK FLOOR, NDBOP, NU LANDING BOWL, BOP & HYDRILL, RU WORK FLOOR
	10:00	12:30	2.50	WOR	24		P		TALLY PU & SERVICE, 2-3/8" CHEM MANDREL, CENTINEL SENSOR, MOTOR, 2 SEALS, GAS SEP, 4 PUMPS, X OVER & 4' X 2-7/8" EUE N-80 TBG SUB,
	12:30	12:30	0.00	WOR	39		P		RU SPOOLERS, HOOK UP MOTOR LEAD & 1/4" CAP TUBE RIH W/ ESP EQUIP, 2 JTS 2-7/8" TBG, 2-7/8" DRAIN SUB, 2 JTS 2-7/8" TBG, 2-7/8" +45 P.S.N. & 208 JTS 2-7/8" EUE N-80 TBG BANDING ESP CABLE & CAP TUBE 3 BANDS PER JT, SECURE WELL SDFN
2/21/2014	6:00	7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON TIH W/ TBG & ESP CABLE, WRITE & REVIEW JSA'S
	7:30	10:30	3.00	WOR	39		P		0 PSI ON WELL, CONT TIH W/ 90 JTS 2-7/8" EUE N80 TBG, ESP CABLE & 1/4" CAP TUBE BANDED 3 BANDS PER JT
	10:30	13:30	3.00	WOR	16		P		MAKE PENETRATOR SPLICE, LAND TBG, RIG DWN WORK FLOOR, ND HYDRILL & BOP, NUWH, HOOK UP FLOW LINES, FLUSH W/ 15 BBLS TEST TO 1200 PSI
	13:30	14:30	1.00	WOR	18		P		START ESP, TURN WELL OVER TO PRODUCTION, TO WINDY TO RIG DWN RIG, SDFD
9/11/2014	6:00	7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; ROAD RIG
	7:00	10:30	3.50	MIRU	01		P		ROAD RIG FROM FLYING DUTCHMAN 1-24C5 TO LOCATION R/U HOT OIL TRUCK FLUSH TBG w 60 BBLS OF HOT 2% KCL WATER R/U AND FLUSH 1/4" CAP STRING w 14 GALS OF METHANOL MIRU
	10:30	11:00	0.50	WOR	16		P		N/D WELL HEAD ATTEMPT TO N/U LARKIN FLANGE FAILED FLANGE TO SHORT BOPE BOLTS WILL NOT MAKE UP 3K NUTS IN THE WAY
	11:00	14:30	3.50	WOR	16		N		FIND DIFFERANT LARKIN HEAD FLANGE IN VERNAL WAIT ON FLANGE
	14:30	16:00	1.50	WOR	16		P		N/U BOPE AND HYDRILL
	16:00	19:00	3.00	WOR	39		P		R/U SPOOLERS SOH w 107 JTS OF 2 7/8" TBG EOT 6241' SECURE WELL SDFN
9/12/2014									

RECEIVED: Dec. 11, 2014

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	6:00	7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING CUTTING BANDS...FLUSH TBG w 60 BBLS OF HOT 2% KCL WATER
	7:00	13:23	6.38	WOR	39		P		CONTINUE TOH w 199-JTS OF 2 7/8" TBG L/D ESP EQUIPMENT
	13:23	18:30	5.12	WOR	39		P		P/U ON/OFF TOOL TALLY IN w 281- JTS OF 2 7/8" TBG EOT 9055' SECURE WELL SDFN
9/13/2014	6:00	7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PICKING UP TUBING
	7:00	9:00	2.00	WOR	39		P		CONTINUE TIH w 36- JTS OF 2 7/8" TBG RELEASE DESANDER
	9:00	13:33	4.55	WOR	39		P		TOH w 320-JTS OF 2 7/8" TBG L/D DESANDER (PKR AND MUD JTS HAD SCALE ON AND IN SIDE...SAMPLE TURNED INTO BAKER CHEM)
	13:33	18:00	4.45	WOR	39		P		WRITE AND REVIEW JSA TOPIC; CLEAN OUT OPERATIONS...P/U 3 5/8" ROCK BIT CHECK VALVE 6' TBG SUB CHECK VALVE 22-JTS OF 2 3/8" TBG SAFTY JT BAILER CHECK VALVE DRAIN SUB CONTINUE TIH P/U 73-JTS OF 2 3/8" TBG XO CHANGE HANDLING TOOLS CONTINUE w 178-JTS OF 2 7/8" TBG EOT 8775' SECURE WELL SDFN
9/14/2014	6:00	7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP POWER SWIVEL
	7:00	17:00	10.00	WOR	10		P		CONTINUE TIH w 28 JTS OF 2 7/8" TBG TAG AT 11351' R/U POWER SWIVEL DRILL PLUG AT 11360' AND 11365' CHASE PLUG PARTS TO 12237'
	17:00	17:00	0.00	WOR	39		P		R/D POWER SWIVEL TOH w 48 JTS OF 2 7/8" TBG ABOVE LINER TOP EOT 10440' SECURE WELL SDFN
9/16/2014	6:00	7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; CLEAN OUT OPERATIONS
	7:00	9:00	2.00	WOR	39		P		CSIP 750 PSI TSIP 550 PSI BLEED OFF WELL PUMP 60 BBLS OF 2% KCL DOWN ANNULUS
	9:00	16:00	7.00	WOR	10		P		TIH w 48 JTS OF 2 7/8" TBG TAG AT 12237' L/D 32 JTS OF 2 7/8" TBG TIH OUT OF DERRICK TAG 12237' R/U POWER SWIVEL CONTINUE C/O TO 12489' TMD
	16:00	18:00	2.00	WOR	39		P		R/U POWER SWIVEL SOH w 130 EOT 8315' SECURE WELL SDFN
9/17/2014	6:00	7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00	11:00	4.00	WOR	39		P		CSIP 100 PSI TSIP 50 PSI BLEED OFF WELL CONTINUE TOH w 134-JTS OF 2 7/8" TBG CHANGE HANDLING TOOLS 73-JTS OF 2 3/8" TBG L/D BAILER CLEANED CAVITIY HAD CEMENT SAND AND PLUG PARTS L/D BIT LOST CONE OFF BIT
	11:00	14:30	3.50	WOR	39		P		P/U 3.701 MILL P/U CHECK VALVE 6' TBG SUB CHECK VALVE 22-JTS OF 2 3/8" TBG SAFTY JT BAILER CHECK VALVE DRAIN SUB CONTINUE TIH P/U 73-JTS OF 2 3/8" TBG XO CHANGE HANDLING TOOLS CONTINUE w 226-JTS OF 2 7/8" TBG TAG AT 10812' (539' HIGHER THEN FIRST TAG AT 11351')
	14:30	18:00	3.50	WOR	04		P		R/U POWER SWIVEL MILL THROUGH TIGHT SPOT AT 10812' CONTINUE SWIVEL IN HOLE 4 JTS R/D POWER SWIVLE TOH w 2 7/8" TBG ABOVE LINER SECURE WELL SDFN EOT 10445'
9/18/2014	6:00	7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; CLEAN OUT OPERATIONS
	7:00	18:30	11.50	WOR	39		P		CSIP 100 PSI TSIP 0 PSI BLEED OFF WELL TIH w 64 JTS OF 2 7/8" TBG TAG AT 12489' R/U POWER SWIVEL CONTINUE C/O LINER TO 12494' R/D POWER SWIVEL TOH w 64 JTS ABOVE LINER EOT 10445' SECURE WELL SDFN
9/19/2014	6:00	7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING

RECEIVED: Dec. 11, 2014

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:00	11:30	4.50	WOR	39		P		TOH L/D BAILER MILL HAD SOME SIDE WEAR AND WAS PLUGGED
	11:30	14:00	2.50	WOR	18		N		REPLACE AIR COMPRESSOR ON RIG
	14:00	18:00	4.00	WOR	39		P		P/U 3.625 MILL P/U CHECK VALVE 6' TBG SUB CHECK VALVE 22-JTS OF 2 3/8" TBG SAFTY JT BAILER CHECK VALVE DRAIN SUB CONTINUE TIH P/U 73-JTS OF 2 3/8" TBG XO CHANGE HANDLING TOOLS CONTINUE w 230-JTS OF 2 7/8" TBG EOT 10445' SECURE WELL SDFN
9/20/2014	6:00	7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP POWER SWIVEL
	7:00	16:30	9.50	WOR	10		P		CSIP 200 PSI TSIP 0 PSI TIH w 64 JTS OF 2 7/8" TBG TAG 12494' R/U POWER SWIVEL C/O LINER TO 13235' ACT LIKE BAILER IS PLUGGED
	16:30	18:00	1.50	WOR	10		P		R/D POWER SWIVEL TOH w 100 JTS OF 2 7/8" TBG SECURE WELL SDFN
9/21/2014	6:00	7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (LAYING DOWN AND PICKING UP NEW BAILER. TRAPPED PRESSURE. LINE OF FIRE AND EYES ON TARGET) FILL OUT AND REVIEW JSA
	7:30	10:30	3.00	WOR	39		P		CONTINUE TO TRIP OUT OF WELL WITH 231 JOINTS 2 7/8' TUBING AND 95 JOINTS 2 3/8" TUBING AND BAILER ASSEMBLY FINDING BAILER PLUGGED.
	10:30	14:00	3.50	WOR	39		P		PICK UP NEW BAILER ASSEMBLY AND TIH WITH 95 JOINTS 2 3/8" TUBING AND 231 JOINTS 2 7/8" TUBING TO LINER TOP. EOT @10,480'
	14:00	14:30	0.50	WOR	18		P		SECURE WELL AND SHUT DOWN FOR DAY
9/23/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TOLOCATION. HOLD SAFETY MEETING ON HAND PLACEMENT. FILL OUT & REVIEW JSA
	7:30	9:00	1.50	WOR	39		P		TIH W/ 86 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	9:00	12:00	3.00	WOR	04		P		TAG FILL @ 13233'. CLEAN OUT TO 13241'. MILL BECAME STUCK. WHILE ATTEMPTING TO WORK MILL FREE, PUSHER NOTICED CRACKED WELDS IN DRAW WORKS. SHUT DOWN TO REPAIR DRAW WORKS
	12:00	14:00	2.00	WOR	54		N		FILL OUT HOT WORK PERMIT & REPAIR DRAW WORKS
	14:00	16:00	2.00	WOR	53		P		WORK TBG FREE.
	16:00	18:00	2.00	WOR	39		P		RD POWE RSWIVEL. TOOH W/ 196 JTS 2-7/8"EUE TBG. SDFN
9/24/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PROPER LIFTING. FILL OUT & REVIEW JSA
	7:30	17:30	10.00	WOR	39		P		TOOH W/ 145 JTS 2-7/8"EUE TBG, X-OVER, 73 JTS 2-3/8"EUE TBG, BAILER, 22 JTS 2-3/8" EUE TBG, CHECK VALVES, PUP JT & MILL. TIH W/ 5-3/4" SOLID NO/GO, 8 JTS 2-7/8" EUE TBG, DESANDER, ARROWSET PKR, ON/OFF TOOL & 318 JTS 2-7/8"EUE TBG. SET PKR @ 10213', DESANDER @ 10216' & EOT @ 10477', POOH W/ TBG & ON/OFF TOOL. SDFN
9/25/2014	6:00	7:30	1.50	INARTLT	28		P		CREW TRAVEL SAFETY MEETING (PICKING UP ESP AND HANGING OVERHEAD EQUIPMENT. LINE OF FIRE AND HAND PLACEMENT
	7:30	14:00	6.50	INARTLT	24		P		PICK UP AND SERVICE ESP PUMP AND CAPSTRING
	14:00	15:30	1.50	INARTLT	39		P		TRIP INTO WELL WITH 37 STANDS 2 7/8" TUBING, CAP STRING ESP CABLE AND ESP PUMP.
	15:30	20:30	5.00	INARTLT	39		P		SHUT DOWN JOB BECAUSE CAPSTRING BECAME PLUGGED WHILE FLUSHING. CUT CAP STRING AND FLUSHED WHAT WAS IN THE HOLE. COULDN'T FLUSH WHAT WAS ON THE REEL. ORDERED IN NEW CAP STRING AND FLUSHED TUBING IN HOLE WITH BAKERCORP CHEMICAL. SECURE WELL SHUT DOWN FOR DAY
9/26/2014									

RECEIVED: Dec. 11, 2014

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	6:00	7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING (HAND PLACEMENT, N/D BOP. N/U WELLHEAD) FILL OUT AND REVIEW JSA
	7:30	15:00	7.50	INARTLT	03		P		CHANGE OUT CAP STRING SPOOL, SPLICE CAP STRING AND CONTINUE TO TIH WITH 226 JOINTS TUBING. SPACE OUT ESP CABLE WITH 24' OF TUBING SUBS. MAKE CABLE SPLICE AND LAND TUBING.
	15:00	17:30	2.50	INARTLT	16		P		RIG DOWN RIG FLOOR, NIPPLE DOWN BOP AND HYDRILL, CHANGE ORINGS ON HANGER AND RELAND TUBING. NIPPLE UP FLOWLINE AND CHANGE OUT SURFACE PIGTAIL AND CONNECT PIGTAIL.
	17:30	21:00	3.50	INARTLT	09		P		PROGRAM SURFACE EQUIPMENT AND PREPARE TO START PUMP
9/27/2014	6:00	7:30	1.50	RDMO	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING DOWN AND MOVING OUT) FILL OUT AND REVIEW JSA
	7:30	10:00	2.50	RDMO	02		P		START ESP AND WAIT FOR FLUID TO REACH SURFACE, RIG DOWN RIG AND MOVE OUT

RECEIVED: Dec. 11, 2014

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RECEIVED: Dec. 11, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LAKE FORK RANCH 4-26B4

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013507140000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002

PHONE NUMBER: 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1779 FSL 1775 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 26 Township: 02.0S Range: 04.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/7/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: DO Plugs

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to drill out CBP's @ 10550' & 10530' and commingle with previously produced zone to commingle LGR/Wasatch.

Approved by the Utah Division of Oil, Gas and Mining
January 07, 2015
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE N/A		**DATE** 1/7/2015

RECEIVED: Jan. 07, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LAKE FORK RANCH 4-26B4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013507140000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1779 FSL 1775 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 26 Township: 02.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 2/10/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: DO Plugs

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The intent was marked different. Cleaned sand out to CBP @ 10530' & drilled plug. Lost circulation. Drilled 2nd plug @ 10550' & casing went on vacuum, got circulation back, circ. Cleaned sand out to PBTD @ 12905'. Circulated hole clean. Perfs now producing: 9147-9440, 9495-9881, 10099-10440, 10600-10823, 10851-11054, 11077-11284, 11300-11571, 11597-11855, 11883-12167, 12189-12545 and 12595-12870. See attached for details.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 27, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		5/17/2015

CENTRAL DIVISION

ALTAMONT FIELD
LAKE FORK RANCH 4-26B4
LAKE FORK RANCH 4-26B4
RECOMPLETE LAND

Operation Summary Report

RECEIVED: May. 17, 2015

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	LAKE FORK RANCH 4-26B4		
Project	ALTAMONT FIELD	**Site**	LAKE FORK RANCH 4-26B4
Rig Name/No.		**Event**	RECOMPLETE LAND
Start date	9/11/2014	**End date**	2/11/2015
Spud Date/Time	1/16/2013	**UWI**	LAKE FORK RANCH 4-26B4
Active datum	KB @6,354.0ft (above Mean Sea Level)		
Afe No./Description	163585/52350 / LAKE FORK RANCH 4-26B4		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
9/12/2014	14:00	14:30	0.50	MIRU	01		P		TGSM & JSA (RIGGING UP)
	14:30	16:00	1.50	MIRU	01		P		SLIDE UNIT RIG UP
	16:00	18:00	2.00	WOR	06		P		PUMP 350 BBLS KCL WHILE ATTEMPTING TO WORK PUMP OFF SEAT W/ NO SUCCESS. SWI SHUT DOWN FOR DAY
9/13/2014	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON JARRING ON PUMP. FILLED OUT JSA. HAD 250 BBLS PUMPED DOWN CSG @ 7:30
	7:30	8:30	1.00	PRDHEQ	14		P		WHILE TRYING TO WORK PUMP FREE RODS PARTED.
	8:30	9:30	1.00	PRDHEQ	39		P		TOOH W/ 111-1", 121-7/8" AND 1-3/4". RODS PARTED @ 5825'.
	9:30	12:00	2.50	PRDHEQ	16		P		ND WELLHEAD. NU BOP. RU RIG FLOOR, RELEASED TAC .
	12:00	16:00	4.00	PRDHEQ	39		P		TOOH W/ 186-JTS 2 7/8 L-80 EUE TBG. CHANGED OVER TO PULL RODS.
	16:00	18:00	2.00	PRDHEQ	39		P		BACKED OFF RODS, TOOH W/ 134-3/4" AND 6-1 1/2" WEIGHT BARS. CLEANED UP. SECURED WELL EOT @ 3865. SDFN.
9/14/2014	6:00	6:00	24.00	WOR	18		P		NO ACTIVITY
9/15/2014	6:00	6:00	24.00	WOR	18		P		NO ACTIVITY
9/16/2014	6:00	7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON STRIPPING RODS & TBG, WRITE & REVIEW JSA'S
	7:30	11:00	3.50	WOR	39		P		0 PSI ON WELL, CONT STRIPPING OUT OF HOLE W/ 2-7/8" TBG, 1-1/2" WT BARS & ROD PUMP, LAY DWN PRODUCTION BHA
	11:00	19:00	8.00	WLWORK	26		P		MIRU LONE WOLF WIRE LINE, RIH W/ 6.10 GR/JB TO 4-1/2" LINER TOP @ 10331', RIH SET 4-1/2" 10K CBP @ 10550', FILL CSG W/ 275 BBLS 2% KCL & PRESSURE UP TO 1000 PSI, SET 2nd 4-1/2" CBP @ 10530', BLEED OFF PRESSURE , RIH & DUMP BAIL 10' CMT ON TOP OF PLUG, RIG DWN WIRE LINE SECURE WELL SDFN
9/17/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOC HOLD SAFETY MTG ON USING TAG LINES WRITE & REVIEW JSA'S
	7:30	13:00	5.50	WOR	16		P		0 PSI ON WELL, RD WORK FLOOR, NDBOP, NU 7" 10K FRAC STACK
	13:00	14:30	1.50	WOR	18		P		TEST 7" 10K FRAC STACK TO 10,000 PSI, TEST CSG TO 8000 PSI FOR 15 MINUTES W/ SURFACE CSG OPEN & CHART THEM, RIG DWN WEATHERFORD TEST EQUIP
	14:30	16:00	1.50	WOR	18		P		HELP RUN FLOW BACK LINES & MANIFOLD TO FLOW BACK TANK, SECURE WELL SDFN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
9/18/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL TO LOC HOLD SAFETY MTG ON WIRE LINE OPERATIONS, WRITE & REVIEW JSA'S
	7:30 12:00	4.50	WLWORK	21		P		MIRU CUTTERS WIRE LINE, RIH & PERF STG 1 PERFS FROM 10440' TO 10099', USING 2-3/4" TAG-RTG GUNS, OWENS SUPER HERO SDP 15 GM CHARGES, 3 SPF @ 120 DEG PHASING, ALL PERF ARE CORRELATED TO LONE WOLF W.L. CBL/GR/CCL RUN # 1 2/25/13, STARTING PRESSURE 1000 PSI ENDING PRESSURE 1000 PSI, SECURE WELL SDFN
9/19/2014	10:00 11:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON FRACING OPERATIONS, WRITE & REVIEW JSA'S
	11:30 16:00	4.50	MIRU	01		P		MIRU WEATHERFORD FRAC CREW
	16:00 17:30	1.50	STG01	35		P		TEST PUMP LINES TO 8733 PSI, OPEN WELL CSG PSI 1777 PSI, BREAK DWN STG 1 PERFS @ 4914 PSI @ 8 BPM, ISIP 3705 PSI, 5 MIN 3566 PSI, 10 MIN 3498 PSI, F.G. .79, TREAT PERFS W/ 5000 GALS 15% ACID, 3000 LBS 100 MESH IN 1/2 PPG STG, 31200 LBS THS 30/50 IN 1/2 LB & 1 LB IN SLICK WATER STGS & 88800 LBS THS 30/50 IN 2 & 3 LB GELLED STGS, ISIP 3623 PSI, AVG RATE 76 BPM, MAX RATE 80 BPM, AVG PRESSURE 5502 PSI & MAX PRESSURE 6309 PSI, F.G. .78, SHUT IN WELL & TURN OVER TO WIRE LINE.
	17:30 22:00	4.50	STG02	21		P		RIH & SET 7" CBP @ 9896', PERF STG 2 PERFS FROM 9881' TO 9495' IN 2 RUNS USING 3-1/8" TAG-RTG TITANS DEEP PENETRATING 22.7 GM CHARGES, 3 & 4 SPF @ 120 DEG PHASING, ALL PERFS ARE CORRELATED TO LONE WOLFS CBL/GR/CCL RUN 1 ON 2/25/13 LOG, STARTING PRESSURE 3400 PSI ENDING 2200 PSI, SECURE WELL SDFN
9/20/2014	6:30 8:00	1.50	WOR	28		P		CT HOLD SAFETY MTG ON WIRE LINE OPERATIONS, WRITE & REVIEW JSA'S
	8:00 10:00	2.00	STG02	35		P		START & WARM UP EQUIP, TEST PUMP LINES TO 8823 PSI, OPEN WELL@ 2321 PSI, BREAK DWN STG 2 PERFS @ 3669 PSI @ 8 BPM, ISIP 2332, FG. .67, TREAT PERFS W/ 20,000 GALS 15% HCL ACID DROPPING 87 BIO BALLS MID WAY THRU ACID, DISPLACE ACID W/ 2% KCL 10BBLS PAST BTM PERF, MAX RATE 50.1 BPM, AVG RATE 41.9 BPM, MAX PRESSURE 6236 PSI, AVG PRESSURE 3788 PSI, ISIP 2797 PSI, FG .72, 5 MIN 2707 PSI, 10 MIN 2543 PSI, 15 MIN 2611 PSI, 943 BBLS TO RECOVER, TURN WELL OVER TO WIRE LINE
	10:00 12:30	2.50	STG03	21		P		RIH & SET 7" CBP @ 9455', PERF STG 3 IN 2 RUNS FROM 9440' TO 9147', USING 3-1/8" TAG-RTG GUNS, TITAN DEEP PENETRATING 22.7 GM CHARGES, 4 SPF @ 120 DEG PHASING, TURN WELL OVER TO FRAC CREW STARTING PRESSURE 2500 PSI ENDING PRESSURE 1200 PSI
	12:30 13:30	1.00	STG03	35		P		TEST PUMP LINES TO 8751 PSI, OPEN WELL @ 1720 PSI, BREAK STG 3 PERFS DWN @ 3118 PSI @ 10 BPM, ISIP 1774 PSI, FG .62, TREAT PERF W/ 20,000 GALS 15% HCL ACID DROPPING 63 BIO BALLS MID WAY THRU ACID, DISPLACE ACID W/ 2% KCL 10 BBLS PAST BTM PERF, MAX RATE 51.2 BPM AVG RATE 34 BPM, MAX PRESSURE 7799 PSI, AVG PRESSURE 2683 PSI, ISIP 1953 PSI, 5 MIN 1742 PSI, 10 MIN 1627 PSI, 15 MIN 1559 PSI 933 BBLS TO RECOVER, TURN WELL OVER TO WIRE LINE
	13:30 16:00	2.50	STG03	27		P		RIH W/ WIRE LINE SET 7" KILL PLUG @ 9110', POOH RIG DWN WIRE LINE & FRAC EQUIP
	16:00 17:30	1.50	WOR	16		P		ND FRAC STACK NU 5K BOP, RU WORK FLOOR & TBG TONGS SECURE WELL SDFN
9/21/2014	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON RIH W/ TBG WRITE & REVIEW JSA'S

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30	11:00	3.50	WOR	39		P		TALLY MU & RIH W/ 6" ROCK BIT, 3-1/2" IF X 2-7/8" EUE BIT SUB, 2-7/8"+45P.S.N., & 288 JTS 2-7/8" EUE L-80 TBG, TAG 7" KILL PLUG @ 9110'
	11:00	20:30	9.50	WOR	10		P		RU POWER SWIVEL BEGIN CIRCULATING, DRILL OUT 7" KILL PLUG @ 9110', CIRC TBG CLEAN RD POWER SWIVEL, RIH W/ 10 JTS 2-7/8" TBG TAG 7" PLUG @ 9455', RU POWER SWIVEL, BEGIN CIRCULATING, DRILL OUT 7" PLUG @ 9455', CIRC TBG CLEAN, SWIVEL DWN 13 JTS 2-7/8" TBG & DRILL OUT 7" PLUG @ 9896', CIRC TBG CLEAN & RIG DWN POWER SWIVEL
	20:30	21:30	1.00	WOR	39		P		TOOH W/ 26 JTS 2-7/8" TBG, EOT @ 9088', SHUT TBG IN, HOOK UP LINES FOR FLOW BACK CREW
	21:30	6:00	8.50	FB	19		P		OPEN CSG UP TO FLOW BACK TANK ON 16/64 CHOKE @ 300 PSI FLOWED BACK 165 BBLS WATER
9/22/2014	6:00	6:00	24.00	FB	19		P		HOLD SAFETY MTG ON GAUGING TANKS WRITE & REVIEW JSA'S, WELL FLOWING TO SALES @ 70 PSI ON A 64/64, CHOKE, FLOWED 88 BBLS OIL, 355 BBLS WATER & 85 MCF
9/23/2014	6:00	7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON TOOH W/ TBG WRITE & REVIEW JSA'S
	7:30	9:00	1.50	WOR	39		P		CSG 0 PSI, SITI 150 PSI, PUMP 10BBLS BRINE DWN TBG, TIH W/ 39 JTS 2-7/8" TBG, RU POWER SWIVEL, CONT DRILLING OUT 7" CBP ON TOP OF LINER TOP @ 10331'
	9:00	11:00	2.00	WOR	06		P		CIRC TBG CLEAN & GAS & OIL OUT OF WELL BORE
	11:00	12:30	1.50	WOR	39		P		RD POWER SWIVEL, TOOH W/ 230 JTS 2-7/8" TBG
	12:30	13:30	1.00	WOR	06		P		CIRC WELL W/ 100 BBLS BRINE WATER
	13:30	14:30	1.00	WOR	39		P		CONT TOOH W/ 94 JTS 2-7/8" TBG, BIT SUB & 6" BIT
	14:30	17:00	2.50	WOR	39		P		TALLY & RIH W/ 3-3/4" ROCK BIT, 2-3/8" EUE X 2-3/8" REG BIT SUB, 8 JTS 2-3/8" TBG. 2-7/8" EUE X 2-3/8" EUE X OVER, & 317 JTS 2-7/8" TBG, TAG @ 10341'
	17:00	21:30	4.50	WOR	10		P		RU POWER SWIVEL, BEGIN CIRCULATING & SWIVEL DWN CLEANING OUT FRAC SAND TO PBTD @ 10520', CIRC TBG CLEAN RIG DWN SWIVEL, POOH & LAY DWN 7 JTS 2-7/8" TBG, EOT @ 10310' SECURE WELL SDFN
9/24/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30	18:00	10.50	WOR	39		P		SITP 0 PSI. SICP 0 PSI. RU TBG SCANNERS. TOOH W/ 324 JTS 2-7/8" EUE TBG,(283 JTS YELLOW BAND, 37 JTS BLUE BAND & 4 JTS RED BAND). RD TBG SCANNERS. LD 8 JTS 2-3/8"EUE TBG. TIH W/ SOLID NO/GO, 2 JTS 2-7/8"EUE TBG, 5-1/2" PBGA, 2' X 2-7/8" EUE TBG, SEAT NIPPLE, 4' X 2-7/8"EUE TBG & 2 JTS 2-7/8" EUE TBG. RU HYDRO TEST TOOLS. WELL STARTED FLOWING. PULL HYDRO TEST TOOLS & TIH W/ 78 JTS 2-7/8" EUE TBG KILL STRING. SDFN
9/25/2014	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON HYDROTESTING TBG. FILL OUT & REVIEW JSA
	7:30	8:30	1.00	WOR	15		P		CIRCULATE WELL W/ 2% KCL WTR. PUMP 30 BBLS 10# BRINE TO KILL WELL.
	8:30	18:00	9.50	WOR	39		P		TOOH W/ 80 JTS KILL STRING(TO SEAT NIPPLE). RIH W/ 4 JTS 2-7/8"EUE TBG, TAC & 313 JTS 2-7/8"EUE TBG, TESTING ALL TBG TO 8500 PSI & PUMPING 10# BRINE WTR DOWN TBG AS NEEDED TO KEEP TBG DEAD. RD HYDROTEST UNIT. SDFN
9/26/2014	6:00	7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON WELL CONTROL, FILLED OUT JSA.
	7:30	9:00	1.50	WOR	06		P		CIRCULATE WELL W/ 250 BBLS 2% KCL.
	9:00	11:30	2.50	WOR	16		P		SET TAC @ 9997', SN @ 10133', EOT 10231'. RD RIG FLOOR, ND BOP, NU AND PLUMBED IN WELLHEAD.
	11:30	13:00	1.50	WOR	06		P		FLIUSHED TBG W/ 40 BBLS 2 % KCL AND 50 BBLS BRINE.

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:00	17:30	4.50	INARTLT	39		P		PU AND PRIMED 2 1/2" X 1 1/2" X 38' 2 STAGE HVR PUMP, RIH W/ PUMP 18-1 1/2 K-BARS, 134-3/4", 124-7/8" 126-1" SPACED OUT RODS W/ 1-4', 1-2' X1 SUBS. FILLED TBG W/ 5 BBLS. PRESSURE TEST AND STROKE TEST @ 1000 PSI HELD.
	17:30	19:30	2.00	RDMO	02		P		RD RIG AND SLIDE UNIT IN HANG OFF RODS PUT WELL ON PRODUCTION,
2/5/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) GENERAL WORKOVER RIG SAFETY
	7:00	10:30	3.50	MIRU	01		P		ROAD RIG FROM 3-32B4 TO 4-26B4, SLIDE ROTA FLEX BACK, MIRU, HOT OILER PUMPED 60 BBLS DOWN CSG
	10:30	13:15	2.75	PRDHEQ	18		P		WORK RODS TRYING TO UNSEAT PUMP. HOT OILER PUMPING HOT 2% KCL DOWN CSG TOTAL OF 280 BBLS, NO LUCK UNSEATING PUMP. R/U TBG TONGS & BACK OFF RODS @ 9900'
	13:15	15:30	2.25	PRDHEQ	39		P		TOOH CHECKING BREAKS W/ 126-1", 124-7/8", 134-3/4" RODS, L/D 10 K-BARS
	15:30	16:45	1.25	WLWORK	21		P		R/U THE PERFORATORS, RIH PERF TBG @ 9870'-9871' W/ 4 SHOTS, POOH. R/D WIRELINE TRUCK.
	16:45	18:30	1.75	PRDHEQ	16		P		X-O TO TBG EQUIPMENT. N/D PUMP TEE, N/U 5K BOPE, R/U WORK FLOOR & TONGS, RELEASE 7" TAC @ 10004', TAC WAS HARD TO RELEASE, SHUT IN & LOCK PIPE RAMS, VENT CSG TO TREATER. SI TBG W/ TIW VALVE W/ NIGHT CAP., SDFN.
2/6/2015	7:00	8:00	1.00	PRDHEQ	39		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) BOPE SAFETY
	8:00	13:45	5.75	PRDHEQ	39		P		50 PSI SIP ON CSG, TOOH STRIPPING RODS & TBG W/ 313 JTS 2 7/8", 7" TAC, 4 JTS 2 7/8", L/D 8 K-BARS, 4' SUB, PSN, 2' SUB, 5 1/2" PBGA, 2 MUD JTS 2 7/8" & NO/GO, MUD JTS WERE FULL OF FRAC SAND
	13:45	18:00	4.25	PRDHEQ	39		P		P/U & RIH W/ 3 3/4" BIT, BIT SUB & 86 JTS 2 3/8" TBG, 2 3/8" X 2 7/8" X-O, RIH W/ 208 JTS 2 7/8" TBG, CLOSE & LOCK PIPE RAMS, VENT CSG TO TREATER, SI TBG W/ TIW VALVE W/ NIGHT CAP, SDFN, EOT @ 9333'
2/7/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) POWER SWIVEL
	7:00	8:00	1.00	PRDHEQ	39		P		50 PSI SICP, CONTINUE RIH W/ 42 JTS 2 7/8" TAGGED SAND @ 10491'
	8:00	18:30	10.50	PRDHEQ	10		P		R/U POWER SWIVEL BREAK CIRCULATION W/ 160 BBLS. CLEAN OUT SAND TO CPB @ 10530, START DRILLING ON PLUG LOST CIRCULATION, DRY DRILL PLUG UP..DRILLED UP SECOND PLUG CSG WENT ON VACUUM, GOT CIRCULATION BACK, CIRC. CLEAN. R/D SWIVEL. CONTINUE RIH TAGGED UP @ 12434'. R/U SWIVEL, BREAK CIRCULATION, CLEAN OUT SAND TO PBTD @ 12905'. CIRC.HOLE CLEAN ,
	18:30	20:00	1.50	PRDHEQ	39		P		R/D SWIVEL. L/D 10 JTS 2 7/8", POOH 70 JTS 2 7/8" EOT @ 10250', SECURE WELL. VENT CSG TO TREATER. SDFW
2/8/2015	6:00	6:00	24.00	PRDHEQ	18		P		NO ACTIVITY SDFW
2/9/2015	6:00	6:00	24.00	PRDHEQ	18		P		NO ACTIVITY SHUT DOWN FOR WEEKEND
2/10/2015	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) BOPE EQUIPMENT
	7:00	13:30	6.50	PRDHEQ	39		P		CSIP 150 PSI, BLEED OFF WELL, POOH W/ 242 JTS 2 7/8", 2 7/8" X 2 3/8" X-O. L/D 86 JTS 2 3/8", BIT SUB & 3 3/4" BIT, FLUSH TBG AS NEEDED
	13:30	16:00	2.50	PRDHEQ	39		P		P/U BHA - 5 3/4" SOLID NO/GO, 2 MUD JTS 2 7/8", 5 1/2" PBGA, 2' TBG SUB, PSN, 4' TBG SUB, RIH W/ BHA & 4 JTS 2 7/8", 7" WRTFD TAC, 315 JTS 2 7/8", SET 7" TAC @ 10066'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	16:00 18:00	2.00	PRDHEQ	16		P		R/D FLOOR & TONGS, N/D 5K BOPE, LAND TBG IN 25K TENSION ON 10K B-FLANGE, N/U FLANGE, INSTALL 75' OF 3/8" CAP TUBE, N/U FLOW LINES, X-O TO ROD EQUIPMENT, VENT CSG TO TREATER, SI TBG, SDFN
2/11/2015	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) RIGGING UP/ RIGGING DOWN FLUSH TBG W/ 60 BBLS HOT 2% KCL
	7:00 12:00	5.00	PRDHEQ	39		P		P/U PRIME 2 1/2" X 1 1/2" X 38' 60 RING P.A. PUMP, RIH W/ PUMP, CHANGE BOXES ON WEIGHT BARS, P/U 18-1 1/2" W.B., RIH CHECKING ALL ROD CONNECTIONS W/ 132-3/4", P/U 34 NEW 3/4" RODS, CONTINUE RIH W/ 132-7/8", L/D TOP 5-7/8" RODS, RIH W/ 90-1", L/D 26-1", RUN 26-1" RODS, SPACE OUT W/ 2-2' X 1" PONY SUBS, P/U NEW 1 1/2" X 40' POL. ROD SEAT PUMP @ 10,206'
	12:00 12:30	0.50	PRDHEQ	23		P		FILL TBG W/ 15 BBLS 2% KCL, STROKE TEST PUMP TO 1000 PSI, GOOD TEST, FLUSH FLOW LINE W/ 10 BBLS
	12:30 14:00	1.50	RDMO	02		P		R/D RIG, SLIDE IN ROTA FLEX, HANG OFF RODS, TWOTO, MOVE OFF.

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